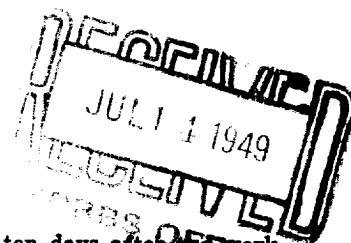


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the report specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 13, 1949

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Humble Oil & Refining Company N. M. State "J" Well No. 2 in the \_\_\_\_\_  
 Company or Operator Lease  
NW/4 of SW/4 of Sec. 19, T. 17-S, R. 35-E, N. M. P. M.,  
Vacuum Field, Lea County.

The dates of this work were as follows: June 8, 1949 to July 6, 1949

Notice of intention to do the work was ~~(insert)~~ submitted on Form C-102 on May 16, 1949 19\_\_\_\_  
 and approval of the proposed plan was ~~(insert)~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth of well 4765'. Pulled rods and insert pump. Ran bailer. Ran Gamma Ray and Neutron Survey. Loaded hole with oil and Jet shot open hole from 4626.5' to 4664'. Hole bridged at 4602'. Drilled out bridge from 4602' to 4629'. Drilled out junk and cuttings from 4629' to 4639'. Set Hookwall packer at 4315'. Acid treated from 4626' to 4639'. Swabbed out acid load, pulled packer and ran tubing and rods. Placed well on pump. On 24 hour pumping test well made 1½ barrels per hour, 2% acid water.

Witnessed by \_\_\_\_\_

Name

Company

Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above  
is true and correct.

13th day of July 1949

Name

Position Division SuperintendentRepresenting Humble Oil & Refining Company

Company or Operator

My commission expires 6-30-51Address Box 1600, Midland, Texas

Remarks:

APPROVED

JUL 1 1949

Roy G. Gentry  
Name  
Title