

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6023 B-2245	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Staplin State A/C 2 Con
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo. North
15. Elevation (Show whether DF, RT, GR, etc.) GL 3983', KDB 3993'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-3-83 rigged up pulling unit and pulled out of the hole with rods, pump and production tubing. Went in the hole with 3 7/8" Kutrite shoe, 4 jts. 3 3/4" wash pipe, jars and 6 - 3 1/16" drill collars; stopped tools at 5404'. Rigged up Halliburton and mixed 800 lbs. of oyster shells in 2000 gallons of 2% KCl for a loss circulation pill. After pumping the pill found the wash pipe stuck. Backed off work string at 5282' and spotted 1000 gallons of 10% MSR acid at top of wash pipe. Attempted to screw back into wash pipe. Wash pipe had fallen down hole. Went to bottom and washed top of wash pipe off and screwed into the wash pipe. Came out of the hole with the wash pipe and started in the hole with a bit to wash oyster shells out of the casing to the top of the existing fish.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 12-8-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1983

RECEIVED
DEC 9 1983
O.C.D.
HOBBS OFFICE