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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6023; B-2245

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name Staplin State A/C 2 Com	
2. Name of Operator Marathon Oil Company				9. Well No. 1	
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Vacuum Abo, North	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM				12. County Lea	
15. Date Spudded 10-30-71		16. Date T.D. Reached 11-15-71		17. Date Compl. (Ready to Prod.) 11-22-71	
18. Elevations (DF, RKB, RT, GR, etc.) 3995' DF		19. Elev. Casinghead 3981'			
20. Total Depth 8800'		21. Plug Back T.D. 8760'		22. If Multiple Compl., How Many Many	
23. Intervals Drilled By Rotary Tools All		24. Producing Interval(s), of this completion - Top, Bottom, Name 8630-8689' Vacuum Abo, North		25. Was Directional Survey Made TOTCO	
26. Type Electric and Other Logs Run Sidewall Neutron Gamma Ray; Dual Induction Focused Log; Micro-Seismogram				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	29#	500'	11"	200 sacks (Circ.)	
7"	24#	4100'	8-3/4"	800 sacks "	
4-1/2"	10.5 & 11.6#	8799'	6-1/8"	825 sacks "	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	7030'	--			
31. Perforation Record (Interval, size and number) 8630-36; 8649-50'; 8652-53; 8666-79; and 8684-89' with 1 JSPF.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
8630-89'			1 JSPF (26 holes)		
8630-89'			10,000 Gal. 20% XM 38 Acid		
33. PRODUCTION					
Date First Production 11-22-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 11-22-71	Hours Tested 24	Choke Size 30/64	Prod'n. For Test Period 361	Oil - Bbl. 361	Gas - MCF 35.80
Flow Tubing Press. 75	Casing Pressure Packer	Calculated 24-Hour Rate 361	Oil - Bbl. 361	Gas - MCF 35.80	Water - Bbl. 15
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By T. G. Foster	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>C. A. Niet Jr.</u>		TITLE <u>Area Superintendent</u>		DATE <u>12-3-71</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzle	T. Granite	T. Abo (Pay Marker) - -	8612' (-4616')	T. Tubb	7522 (-3526')	T. Drirkard	8183' (-4187)	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzle	T. Granite	T. Abo (Pay Marker) - -	8612' (-4616')	T. Tubb	7522 (-3526')	T. Drirkard	8183' (-4187)	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	
T. Yates	2983' (+1013')	T. Atoka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Toddlito	T. Bentada	T. Delaware Sand	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T.	T.	T.	T.	T.	T.
T. 7 Rivers	Queen	3934' (+62')	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Toddlito	T. Bentada	T. Delaware Sand	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T.	T.	T.	T.	T.	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
4695	5576	881	Lime				
5576	5976	400	Lime and Chert				
5976	7635	1659	Lime				
7635	7820	185	Lime and Shale				
7820	8800	980	Lime				
NOTE: Old well drilled deeper. No record available above 4695'.							

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OIL CONSERVATION COMM.
HOUSTON, TEXAS