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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6023; B-2245

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	Staplin State A/C 2 Com
3. Address of Operator	9. Well No.
P.O. Box 2409, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1980 FEET FROM	Vacuum Abo, North
THE North LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3995' DF	Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Cement 4 1/2" csg., Perf. and treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled new hole from 4695' to 8800' TD. Ran 281 jts. 4 1/2" casing, Overall length 8811.00', Effective length 8788.00'. Landed 12' below KDB to 8799.30'. Last setting depth includes Baker Model "G" float collar and guide shoe. Bottom 300' was Ruff-coated, bottom 350' centralized, 3 jts. Baker locked. Cemented 4 1/2" pipe w/500 gals. Mud Sweep, 525 sks. class "C" lodense cement followed with 300 sks. class "C" regular cement. Final pump pressure 3100 psi, bumped plug w/3500 psi. Released pressure, plug held O.K. Circulated 125 sks. cement to pit.

PBTD 8760'. Ran Gamma Ray-Cement Bond log from PBTD to 8100'. Excellent bond from 8760' to 8400'. Good bond from 8400' to 8100'. Perforated 4 1/2" casing w/1 JSPF at 8630-36; 8649-50; 8652-53; 8666-8679 and 8684-89'. Treated perfs. w/10,000 gal. XM38-20% acid and 44 - 7/8" RCNB sealers. Brake down pressure 4300 psi. Maximum pressure 5000 psi. Avg. treating pressure 3900-4400 psi. Avg. rate 5 BPM. Balled out on final stage of balls. 5 min. SITP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Hilt TITLE Area Supt. DATE 11-23-71

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE NOV 23 1971

RECEIVED

NOV 23 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.