

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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LAND OFFICE	
OPERATOR	

API 30-025-02831

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7259
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, 1978
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas, 79762

Location of Well

UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3998' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry per NMOCD Permit</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-3-81: Ran 11" bit on 1--4-3/4" DC to 25', started drlg on junk. Ran 11" lead imp block, unable to identify junk. Ran 1--7/8" sucker rod w/hook on bottom, recovered Simplex jack.
- 2-4-81: CO from 25' to 45', running on cmt and junk. Pulled 11" bit. TIH w/11" lead imp block. Identified 1/2" chain.
- 2-5-81: Drld cmt and junk from 45' to 55'. Started circ outside of 12-3/4" csg. Drld through cmt plug at 65'. Lowered bit to 128' and circd clean. Pulled tbg, DC and bit. Ran 2 jts of 2-7/8" tbg. Howco established circ up to 12-3/4" csg annulus. Pmpd 100 sxs C1 "C" cmt w/2% CaCl down 2-7/8" tbg out 12-3/4" csg annulus. Circd 20 sxs cmt. WOC 14 hrs.
- 2-6-81 - 2-8-81: Cleaning out. Cond mud in hole. Tagged cmt plug at 25'. Drld and washed to 128'. Mixed mud and conditioned hole.
- 2-9-81: Drlg on redbed and junk. (Cont'd)

BOP Equip Series 900, 3,000# w/1 set pipe rans and 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller W.J. Mueller TITLE Sr. Engineering Specialist DATE 3-18-81

APPROVED BY Oil & Gas Inspector TITLE OIL & GAS INSPECTOR DATE JUN 1 1981

CONDITIONS OF APPROVAL, IF ANY:

2-10-81 - 2-11-81: Drld on redbed and junk.

2-12-81: POOH, recd 5' of 5/8" sand line.

2-13-81 - 2-16-81: At 667' CO. Ran center sphere, POH, recd 8' of 5/8" sand line. Ran 11" clusterite shoe and CO to 678'. Lost circ, POH recd small pieces of wire line. Ran 11" bit to 688'.

2-17-81: Mxd mud and lost circ material. Regained circ. CO to 750'. Bit plugged w/redbed and wire line.

2-18-81: Ran center spear to 650'. POH, ran 11" bit to 750'. Ran center spear; did not recover any junk.

2-19-81: Ran 11" bit on 10--4-3/4" DC's and 2-7/8" tbg. CO from 750' to 765'. Cleaned redbed and wire from bit. Ran 11" bit and CO to 775'.

2-20-81 - 2-22-81: Ran 10-3/4" clustrite shoe and CO to 778'. Ran 7-7/8" bit and CO to 855'. CO from 855-1030' w/7-7/8" bit.

2-23-81: Cleaning out w/7-7/8" bit to 1205'.

2-24-81: CO, had bridges from 805' to 1200'.

2-25-81: Cleaning out w/7-7/8" bit to 1405'.

2-26-81: Cleaning out w/7-7/8" bit to 1600'.

2-27-81 - 3-1-81: Cleaning out w/7-7/8" bit to 1700'.

3-2-81: Drlg anhy and redbed.

3-3-81: Drlg anhy and redbed.

3-4-81: Cleaned out to 1803'. GIH w/2-7/8" tbg open ended.

3-5-81: P&A. Ran 2-7/8" tbg to 1800'. Howco pmpd 250 sxs Cl "C" and 2% CaCl. COOH w/tbg. WOC 4 hrs. Tagged cmt plug at 800' w/tbg. Pulled up hole to 400', circd w/375 sxs Cl "C" and 2% CaCl<sub>2</sub>. ND BOP. Cut off well-head. Welded on dry hole marker.

RECEIVED

MAR 20 1981

U.S. CONSERVATION DIV.