

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-105	
SANTA FE				Effective 1-1-65	
FILE					
U.S.G.S.		INFORMATION AND REPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER					
OPERATOR					
PRODUCTION OFFICE					

Operator		PHILLIPS PETROLEUM COMPANY	
Address		4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for filing (Check appropriate)		Order No. 5371 Change	
New Well	☐	Change in Transporter of	of Lease name because of Unitization.
Recompletion	☐	Oil	Formerly: Phillips - Santa Fe # 56
Change in Ownership	☐	Transported Gas	

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL		Unit Tract No. 1943 056 Vacuum CB-3A		Kind of Lease		Lease No. B-2073	
Location		Unit Letter H 1985		Feet From The North 661		Feet From The East	
Line of Section 19		Range 17S		Twp. 35E		County Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter or Condensate		Address (This address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline		Phillips Petroleum Company		4001 Penbrook St., Odessa, Texas 79762	
Name of Authorized Transporter of Produced Gas or Dry Gas		Phillips Petroleum Company		4001 Penbrook St., Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.		Oil 0		Gas 20	
		Twp. 17S		Range 35E	
		Is gas actually connected?		When 12-1-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Designate Type of Completion - (X)		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res'v. Diff. Res'v.	
Date Spudded		Well Compl. Ready to Prod.		Total Depth		P.B.T.D.											
Elevations (D.F., H.A.B., R.I., GR., etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
Perforations				Depth Casing Shoe													
TUBING, CASING, AND CEMENTING RECORD		HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT									

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Casing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - bbls.		Water - bbls.		Gas - MCF	

GAS WELL		Actual Prod. Test - MCF/D		Length of Test		Grav. Condensate/MNCF		Gravity of Condensate	
Testing Method (spot, back prod.)		Casing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 19 1978	
Signature		Orig. Signed by Jerry Sexton	
Title		Dist 1, Supv.	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply completed wells.			

PRODUCTION CLERICAL SUPERVISOR

12-12-78