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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 gas was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico

August 28, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company

Santa Fe

Well No. 56

in SE 1/4

NE 1/4

(Company or Operator)

(Lease)

H

Sec. 19

T. 17S

R. 35E

NMPM

Vacuum

Pool

Unit Letter

Lea

County. Date Spudded. 6-27-60

Date Drilling Completed 7-11-60

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 3988 (DF) Total Depth 4880 PBD 4843

Top Oil/Gas Pay 4470' Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4488-4750'

Open Hole Depth Casing Shoe Depth Tubing 4745

OIL WELL TEST -

Natural Prod. Test: / None prior to fracture treatment bbls.oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 57 bbls.oil, 5 bbls water in 24 hrs, 0 min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	319	275
5-1/2	4866	300

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (1) Frac w/10,000 gal. RO, 30000# sand, 750 gal. acid (2) Frac w/20,000 gal. RO, 30000# sand, 950 gal. acid. Casing Press. 6300 Press. oil run to tanks August 24, 1960

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 31 1960, 19

Phillips Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

District Chief Clerk

Title Send Communications regarding well to:

By: [Signature]

Name Phillips Petroleum Company

Title Engineer District

Address Box 2105, Hebbs, New Mexico