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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

I. Operator
PHILLIPS PETROLEUM COMPANY
Address
4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Order No. 5871 Change of lease name because of Unitization. Formerly: State-N #1
If change of ownership give name and address of previous owner Mobil Oil Corp., Box 633, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name East Vacuum GB-SA Well No. 001 Pool Name, Including Formation Vacuum GB-SA Kind of Lease State, XXXXXXXX Lease No.
Unit Tract No. 1961
Location
Unit Letter E 625 Feet From The North Line and 660 Feet From The South
Line of Section 19 Township 17-S Range 35-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Address (Give address to which approved copy of this form is to be sent)
Box 633, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit E Sec. 19 Twp. 17S Rge. 35E Is gas actually connected? Yes When 12-1-78

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
G.E. Wilson
(Signature)
PRODUCTION CLERICAL SUPERVISOR
(Title)
12-1-78
(Date)
OIL CONSERVATION COMMISSION
APPROVED DEC 28 1978
BY Jerry Sexton
TITLE Dist. 1. Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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