

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02835
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2245-6
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2054
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER		
2. Name of Operator	Phillips Petroleum Company		
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762		
4. Well Location	Unit Letter M : 330 Feet From The SOUTH Line and 660 Feet From The WEST Line		
Section	20	Township	17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
3979' GL			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/22/95 MIRU DDU & RELATED PLUGGING EQPT, ND WELLHEAD, NU BOPE, COOH W/RBP TO 3700', SDON
06/25/95 COOH W/RBP, RIH W/CIBP, SET @ 4195', CIRC HOLE W/10# GELLED BRINE
NOTE: ALL CEMENT PLUGS ARE CLASS "C", MIXED AT 14.8 PPG & 1.32 CFPS.
PUMP PLUG #1, 60 SXS, INTERVAL 4195'-3177', COOH, RU WL, RIH & PERF @ 2955', COOH,
RD WL, UNSEAT PKR, PULLED UPHOLE TO 2400', SECURED WELL SDON
06/26/95 COOH W/PKR, TIH & SET CIRC @ 2855', PUMP PLUG #2, SQZ 65 SXS, CAP CIRC W/5 SXS,
INTERVAL 2955'-2825', TOH & LD CIRC STINGER, RD TBG TOOLS, ND BOPE,
RU CSG PULLING EQPT, RU WL & CUT 7" CSG, SHOT CSG @ 1855', RD WL, LD 7" CSG, SDON.
06/27/95 RD CSG PULLING EQPT, NU BOPE, TIH TO 1908', PUMP PLUG #3, 65 SXS, INTERVAL
1908'-1705', WOC PLUG #3, RU WL & TAG @ 1705', PERF CSG @ 400',
PUMP PLUG #4, 125 SXS, INTERVAL 400'-250', ALLOW WELL TO BALANCE, SDON
06/28/95 RU WL & TAG #4 @ 100', RD WL, SET PKR @ 20', (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 07/06/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY Tony W. Hill TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED PERMISSION FROM NMOC TO FILL 8.625" CSG
W/35 SXS from 100'-3', SHUT-IN WELL & SQZ 65 SXS
OUTSIDE 8.625 CSG & CIRC TO SURFACE.
PUMP PLUG #4, TOP OFF PLUG #4, W/100 SXS, INTERVAL
100'-3', CEMENT CIRCULATED TO SURFACE, WELL STATIC,
RDMD DDU & RELATED PLUGGING EOP, CUT & CAP WELL,
PREFORM RECLAMATION WORK, WELL IS P&A'ed.
COMPLETE DROP FROM REPORT.

86/28/95 CON'T

OFFICE