

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-02837	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-8568	
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2059	
8. Well No. 001	
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>20</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3981' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: C/O, ACIDIZE, SWAB, & REACTIVATE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/14/01 ON 3/6/01 MI RU DDU. COOH LAYING DOWN RODS & PUMP. ND WELLHEAD. NU BOP. COOH LAYING DOWN TBG. TAG FILL @ 4640'. PICK UP NEW TBG. GIH W/CSG SCRAPER & 5 1/2 UNI-6 PACKER TO 4579'. SET PACKER. TEST CSG TO 150 PSI. COOH W/CSG SCRAPER & PKR. GIH W/BIT & COLLARS. CLEAN OUT FILL FROM 4640' TO 4700'. COOH LAYING DOWN COLLARS & BIT. GIH W/4 JTS FOR TAILPIPE, UNI-6 PACKER, & TBG. TESTING TBG TO 5000 PSI. SET PKR @ 4550, TAILPIPE @ 4681'. PUMP 1750 GALS OF XYLENE. SHUT DOWN FOR 48 HRS. SWAB BACK XYLENE. PUMP SCALE CONVERTER. SD FOR 24 HRS. MOVE TAILPIPE UP TO 4523' & SET PKR @ 4396'. LOAD CSG. RU HES. TEST LINES TO 6100 PSI. PUMP 30 BBLS PAD @ 1.9 BPM, 985 PSI, 121 DEG. PUMP 1000 GALS OF 15% CCA @ 5 BPM, 2961 PSI, 166 DEG. PUMP 500 LBS ROCK SALT & 500 LBS FINE MESH SALT @ 5.8 BPM, 2309 PSI, 159 DEG. PUMP 2000 GALS OF 15% CCA @ 5.1 BPM, 3756 PSI, 136 DEG. PUMP 500 LBS ROCK SALT AND 500 LBS FINE MESH SALT @ 5.5 BPM, 2678 PSI, 136 DEG. PUMP 2000 GAL OF 15% CCA @ 5 BPM, 3716 PSI, 141 DEG. PUMP 1000 LBS ROCK SALT & 1000 LBS FINE MESH SALT @ 5.3 BPM, 3058 PSI, 131 DEG. PUMP 1000 GALS OF 15% CCA @ 5 BPM, 4103 PSI, 138 DEG. PUMP 30 BBLS FLUSH @ 5.6 BPM 2980 PSI, 133 DEG. SHUT DOWN. ISIP-2088 PSI. 5 MIN-1921 PSI. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SUPV. REGULATION/PRORATION _____ DATE 5/4/01

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EAST VACUUM GB/SA UNIT # 2059-001 CONTINUED

10 MIN-1837. 15 MIN-1756 PSI. AVG RATE-5.3 BPM. AVG PRESS-3327 PSI. MIN RATE-4.8 BPM. MAX RATE-5.8 BPM. MIN PRESS-2309 PSI. MAX PRESS-4103 PSI. TOTAL LOAD 319 BBLS. RD MO HES. SWAB BACK LOAD. FLUID LEVEL @ 3000'. RELEASE PKR. GIH & TAG FOR FILL. NO FILL. COOH W/TBG & PKR. GIH W/PRODUCTION TBG. ND BOP. NU WELLHEAD. GIH W/RODS & PUMP. HANG WELL ON. RD MO DDU. PUT WELL ON PRODUCTION. TEMP DROP FROM REPORT.

4/13/01 WELL ON PRODUCTION. RECOVERED 4/12/01 6 BO, 45 BW, 1 MCF GAS. 4/13/01 6 BO, 40 BW, 1 MCF GAS. 4/14/01 7 BO, 41 BW, 1 MCF GAS. WELL PUMPING W/ AN ALTON D-80-B, 31" SL, 13 SPM. 5 ½" CSG. 2 3/8" TBG SET @ 4674'. TBG ANCHOR SET @ 4588'. 2" X 1 ½" X 16' INSERT PUMP SET @ 4675'. TBG PRESSURE 40 PSI. CSG PRESSURE 40 PSI. OIL GRAVITY 39. COMPLETE DROP FROM REPORT

