

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02838
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 8568
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2059
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>20</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well No. 002
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' CHF		9. Pool name or Wildcat Vacuum GB/SA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidize, Swab, & Return to Production <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/07/03: MIRU WSU. BLEED WELL DOWN. POOH WITH RODS AND PUMP. KILL WELL. NO WELLHEAD. NO BOP. SECURE WELL & SHUT DOWN.

01/08/03: KILL WELL. POOH WITH TUBING. TIH WITH SANDLINE BAILER AND TAG FOR FILL, TAG @ 4840'. POOH WITH SANDLINE BAILER. TIH WITH BIT, SCRAPER AND TUBING TO 4656'. POOH WITH TUBING, SCRAPER AND BIT. SECURE WELL & SHUT DOWN.

01/09/03: KILL WELL. FINISH POOH WITH TUBING, SCRAPER AND BIT. MIRU HYDROSTATIC. TIH WITH TAILPIPE. PACKER AND TUBING, TESTING TUBING TO 5000 PSI. END OF TUBING @ 4812'. RDMO HYDROSTATIC. SPOT 300 GALLONS OF TOLUENE OUT END OF TUBING. POOH WITH 2 STANDS TUBING. SET PACKER @ 4687'. SECURE WELL & SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 03/04/03

Type or print name Stacey D. Linder Telephone No. 915/368-1314

(This space for State use)

APPROVED BY GARY W. WINK ORIGINAL SIGNED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE 10/10/03
Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #2059-002

01/10/03: SWAB BACK TOLUENE. FLUID LEVEL @ 4100'. MADE 3 SWAB RUNS. TUBING DRY. UNSET PACKER AND TIH WITH 2 STANDS TUBING. SPOT 500 GALLONS SCALE CONVERTER. POOH WITH TUBING, PACKER AND TAILPIPE. TIH WITH PERF CLEAN TOOL. INSTALL STRIPPING HEAD. SECURE WELL & SHUT DOWN.

01/11/03: CREW OFF.

01/12/03: CREW OFF.

01/13/03: MIRU HES. ACIDIZE WELL FROM 4630' TO 4815' USING PERF CLEAN TOOL WITH 4000 GALLONS 15% FERCHECK ACID. CIRCULATE HOLE WITH 135 BBLS FRESH WATER. AVG TUBING PRESSURE @ 1734 PSI. MAX TUBING PRESSURE @ 3250 PSI. AVG RATE @ 3 BPM. MAX RATE @ 4.64. TOTAL LOAD 376 BBLS. RDMO HES. SWAB BACK LOAD. STARTING FLUID LEVEL @ 1400'. RECOVERED 43 BBLS. ENDING FLUID LEVEL @ 3900'. SECURE WELL & SHUT DOWN.

01/14/03: RD SWAB LUBRICATOR. POOH WITH TUBING AND PERF CLEAN TOOL. TIH WITH TUBING. ND BOP. NU WELLHEAD. TIH WITH PUMP AND RODS. LOAD AND TEST. HANG WELL ON. RDMO WSU. WELL ON PRODUCTION. TEMPORARY DROP FROM REPORT.

02/09/03:

WELL TEST:

02/01/03: = 19 BBLS OIL, 11 BBLS WATER, 1 MCF GAS.
02/02/03: = 18 BBLS OIL, 11 BBLS WATER, 1 MCF GAS.
02/03/03: = 19 BBLS OIL, 11 BBLS WATER, 1 MCF GAS.

PUMPING UNIT:

AMERICAN 80 - 120 - 48
SL - 38"
SPM - 10

RODS AND PUMP:

10-3/4" D90 RODS
182-3/4" C RODS
1-1/2 INSERT PUMP (20 - 150 - RWBC - 16 - 4)

TUBING:

142 JTS 2-3/8 J55 TUBING
5-1/2" x 2-3/8" TAC
10 JTS 2-3/8" J55 TUBING
1 JT 2-3/8 J55 TUBING WITH TK-99 IPC
1 2-3/8" SEATING NIPPLE.

TAC SET @ 4475'
END OF TUBING @ 4815'
PUMP INTAKE @ 4816'
FLUID LEVEL @ PUMP INTAKE
WELL ON PRODUCTION, COMPLETE DROP FROM REPORT.