

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02838

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

8568

7. Lease Name or Unit Agreement Name

**EAST VACUUM GB/SA UNIT
TRACT 2059**

8. Well No.

002

9. Pool name or Wildcat

VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter **G**

2310

Feet From The

NORTH

Line and

2310

Feet From The

EAST

Line

Section

20

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3973' CHF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **SWAB TEST WELL** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/95 MIRU DIAMOND WELL SERVICE RIG #29, COOH W/TBG, RU BOPE, COOH W/PROD TBG WIRE/SLICK
LINE, RIH W/SAND PUMP & TAG FILL @ 4680' (PERFS 4658'-4812'), COOH W/TBG, GIH W/TEST
TBG & SCRAPER, TAG HARD FILL @ 4680', COOH W/TBG, SDON.
4/26/95 MIRU REVERSE, GIH W/BIT & CLEAN OUT FROM 4680'-4825', COOH, RDMO REVERSE UNIT,
GIH W/PKR & SET @ 4601', SDON.
4/27/95 SWAB, RECOVERED 8 BBLS OIL, MIRU HES & ACIDIZE PERFS W/3000 GALS 15% FERCHECK HCL
ACID, UNLOAD SWABBING, PUH 2 JTS, RESET PKR, RECOVERED 40 BBLS WATER, SDON.
4/28/95 SWAB, RECOVERED 30 BBLS WATER, 5 BBLS OIL, SET PKR @ 4444' TEST CSG TO 500# O.K.,
SDON, SDON-4/29/95 & 4/30/95
5/01/95 SWAB, RECOVERED 12 BO, 28 BW, SDON.
5/02/95 COOH W/PKR, GIH W/PROD EQPT, HANG WELL ON, RDMO RIG, RDMO DDU, TEMP DROP TESTING
5/20/95 TESTED 24 HRS, RECOVERED 29.68 BO, 26.32 BW, 1.0 MCF (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE **REGULATION SPECIALIST**

DATE **5/24/95**

TYPE OR PRINT NAME

L. M. SANDERS

TELEPHONE NO. **915-368-1488**

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

MAY 30 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

mfp

5/21/95 TESTING, RECOVERED 30.21 BO, 26.79 BW, 1.0MCF.
5/22/95 TESTING, RECOVERED 28.09 BO, 24.90 BW, 1.0 MCF.
COMPLETE DROP FROM REPORT