

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2388

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUS BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT OR FORM C-101 FOR SUCH PROPOSALS.

Oil Well ☒ Gas Well ☐ Other ☐
Name of Operator
Phillips Petroleum Company
Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Location of Well
UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
East Vacuum Grayburg-San Andres Unit
8. Name of Lease Name
East Vacuum Grayburg-San Andres Unit TR 2059
9. Well No.
002
10. Field and Pool, or Wildcat
Vacuum GB/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
No Record

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER Recement per Order R-5897 ☒
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Propose to MI well service unit, install BOP. GIH w/tbg, circulate hole clean, pull tbg. Run cement bond from TD to above 3000'. If cement bond log shows good bond above 4100', return to producing status.
If TOC and poor bonding indicated below 4100', propose perforate csg approx. 50' above TOC w/4 holes; run tbg. RTTS and RBP. Set RBP min of 100' below perfs., spot 2 sxs sand on top and test to 2500#. Reset RTTS 100' + above perfs. Load & test annulus. Breakdown through perfs and establish pump in w/annulus open.
A. If annulus circulates, pull tbg., cement down 5-1/2" csg. w/500 sxs Incor SR Class C w/20% DD, displace to 100' above perfs. WOC 12 hrs under pressure, run temp survey TOC.
B. If annulus does not circulate, squeeze perfs w/100 sxs Incor SR Class C cement. WOC 6 hrs under pressure. Run temp survey TOC.
Rig up reverse unit. Drill out cement w/4-1/2" bit. Test casing to 1000#. Circulate sand off RBP and retrieve RBP. Return well to producing status.

Series 900 BOP: 3000# WP one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 6-6-79
APPROVED BY John R. [unclear] DATE JUN 1979
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUN 7 1979

OIL CONSERVATION COMM.
HOBBS, N. M.