DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL IMANSPORTER OIL	
FILE REQUEST FOR ALLOWABLE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL TRANSPORTER OIL	
U.S.G.S. LAND OFFICE TRANSPORTER	Form C-104 Supersedes Old C-104 and C-11
TRANSPORTER OIL	Effective 1-1-65
TRANSPORTER	GAS
PROPATION OFFICE	
Operator	
PHILLIPS PETROLEUM COMPANY	
Address (001 Bophyook Streat Oderne Manage 707(2)	· · ·
4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box) Other (Please explain) New We!1 Change in Transporter of:	rder No. 5871 Change
Recompletion Cil Dry Gas of lease name be	ecause of Unitization.
Change in Ownership X Casinghead Gas Condensate Formerly: Carti	hay State #2
If change of ownership give name Millard Deck, P. O. Box 1047, Eunice, NM 882.	31
II. DESCRIPTION OF WELL AND LEASE Lesse Name East Vacuum GB-SA Vell No. Pool Mane, Including Formation Kind of Lea	
Unit Tract No. 2059 002 Vacuum GB-SA State, KXXX	
Location	
Unit Letter <u>G</u> ; <u>2310</u> Feet From The North Line and <u>2310</u> Feet From	The East
Line of Section 20 Township 17-S Range 35-E , NMPH,	Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate Address (Give address to which appreciated in the second	aved copy of this form to be a
Texas-New Mexico Pipe Line P.O. Box 2528, Hobbs	
Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗍 Address (Give address to which appro	pued copy of this form is to be sent
Phillips Petroleum Company 4001 Penbrook St., Oc	
	hen
give location of tanks. F 20 17-S 35-E Yes	12-1-78
If this production is commingled with that from any other lease or pool, give commingling order number:	······································
IV. COMPLETION DATA	
Designate Type of Completion - (X)	Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oti/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING A THRING SIZE DEPTH SET	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	
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