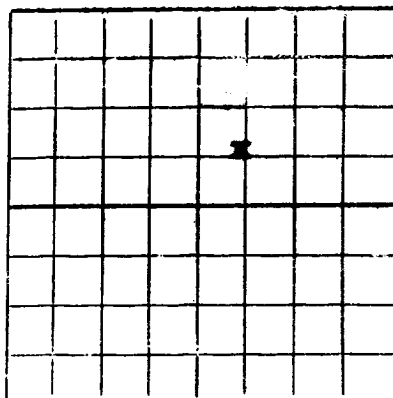


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Garthay Land Company
(Company or Operator)

State
(Lease)

Well No. 8, in SW 1/4 of SW 1/4, of Sec. 20, T. 17-S, R. 35-E, NMPM.

Yacuma Pool, Lea County.

Well is 2310 feet from North line and 2310 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is B-2308

Drilling Commenced March 23, 1960. Drilling was Completed May 11, 1960.

Name of Drilling Contractor Robert Travis Guman

Address 110 Watson Building, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3973. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from Green to No. 4, from to

No. 2, from San Andres to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none in evidence to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8-5/8" | 28# | N | 333' | float | | none | surface |
| 5-1/2" | 14# | N | 487# | float | | abrasal jet | oil string |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 12-3/4 | 8-5/8" | 333' | 250 | Pump & Plug | | 70 sz. starch |
| 7-7/8 | 5-1/2" | 487# | 325 | Pump & Plug | 10# | 60 sz. gel. |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sum-60,000 lbs., Oil-1,500 lbs.

4658-4670, 4690-4700, 4712-4730, 4740-4748, 4761-4769, 4779-4795, 4795-4812

Result of Production Stimulation well producing approximately 50 barrels per day

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4875 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 32

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|------|--|-------------------------|--|-----------------------|
| T. Anhy | 1740 | | T. Devonian | | T. Ojo Alamo |
| T. Salt | 1920 | | T. Silurian | | T. Kirtland-Fruitland |
| B. Salt | 2870 | | T. Montoya | | T. Farmington |
| T. Yates | 3040 | | T. Simpson | | T. Pictured Cliffs |
| T. 7 Rivers | 3140 | | T. McKee | | T. Menefee |
| T. Queen | 3942 | | T. Ellenburger | | T. Point Lookout |
| T. Grayburg | | | T. Gr. Wash | | T. Mancos |
| T. San Andres | 4606 | | T. Granite | | T. Dakota |
| T. Glorieta | | | T. | | T. Morrison |
| T. Drinkard | | | T. | | T. Penn |
| T. Tubbs | | | T. | | T. |
| T. Abo | | | T. | | T. |
| T. Penn | | | T. | | T. |
| T. Miss | | | T. | | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|-------------------|-------------------------------------|------|----|-------------------|-----------|
| 0 | 1730 | 1730 | Red beds | | | | |
| 1730 | 2120 | 450 | Anhydrite and shale | | | | |
| 2120 | 2240 | 120 | Anhydrite and salt | | | | |
| 2240 | 2340 | 100 | Anhydrite and shale | | | | |
| 2340 | 2440 | 100 | Anhydrite, sand, shale | | | | |
| 2440 | 2540 | 100 | Anhydrite dolomite | | | | |
| 2540 | 2640 | 100 | Sand | | | | |
| 2640 | 2740 | 100 | Anhydrite | | | | |
| 2740 | 2840 | 100 | Dolomite w/scattered sand stringers | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 21, 1960

Company or Operator Garthay Land Company
Name Robert Travis Canon

Address 110 Watson Bldg., Lubbock, Tex.
Agent