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## OIL CONSERVATION COMMIS Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Hobbs, New Mexico	1-11-52
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

2.00

<b>Ph1</b>	<b>lips Ch</b> e Company (	onical Co or Operat	or	Chen Santa	Fo Well No	<b>1</b> in_	<b>SW</b> 1/4	<u>SE</u> 1/4
	-			N.M.P.M.	Vaguum	Pool	Les	County
Please in	ndicate 1	location:	Elevatio	3968	Spudded_	<b>11-25-51</b> 0	ompleted_1	2-30-51
·			Total De	oth <b>4760</b>	<b>)</b> P	•B• -	<b>-</b>	
			Top 011/	Gas Pay 43	<b>197</b> Т	op Water P	ay	AND OR CH ET
			Initial	Production	Test: Pump	F10	w73	GAS PER DAY
			Based on	65 Bbls	. 0il in	<b>21</b> IIr	s0	Mins.
			Method o	f Test (Pit	ot, gauge,	prover, m	eter run):_	Gauge
			Size of	choke in in	ches3/	8*		
			Tubing (	Size)	-3/8#	$\overline{\alpha}$	4758.85	Feet
							ng <b>Zerg</b>	
	•							
			Gas/011	lat10		Grav	ity 36.7	
L	· .			Onen held			•	
Unit let	tter:0			ODAT HOT	4,571 00			
			Acid Rec				f 011,Gas a	
Casing &	Cementin	ng Record	1 <u>500</u> G	als <b>4397</b>	to <b>4760</b>	s/0	1 & Gas	
Size	Feet	Sax					1 & Gas	
0120	1	1	G	als	to			
8-5/8*	1671	650	Shooting	Record.		S/		<u> </u>
			Q	ts	_ to	<u>\$/</u> _		
5-1/2*	4387	927	U	ts	_ t <b>o</b>			
			Q	<u>ts</u>	to	— š/		
			Noturel	Droduction	Tost.		ing	
		<u> </u>	Test aft	er acid or	shot:	Pump	ing	Flowing
Please i	ndicate	below For	rmation Top	s(in confoi	mance with	geographi	cal section	of state)
	2	Southeas	tern New Me	X1C0		Northwe	estern New M	exico
T. Anhy_	1656		T. Devo	nian		T. Ojo Al	amo	
T. Salt_			_ T. Silu	rian		T. Kirtle	nd-Fruitlan	d
B. Salt.	2965		T. Mont	oya		T. Farmin		
T. Yates			T. Simp	son			ed Cliffs_	
				е			House	
T. Queen				nburger			e	
T. Grayb	urg	295		Wash			Lookout	
	ndres 4			ite		-	š	
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				· · · · · · · · · · · · · · · · · · ·				
TI MT20			1. •					

Pipe line taking oil of	r gas: <u>Texas-New Mexice Pipe Line Ce.</u>
Remarks:	
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	Phillips Chemical Company
	Company or Operator
	BV: HADOLSIL
	Position:
Send communications reg	garding well to:
	Name: Phillips Chemical Co.
	Address: Bartlesville, Oklahoma
APPROVE	D, 19
UIL CU	NSERVATION COMMISSION
By:	F. V. Colorman