

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO: 30-025-02840

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6023-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		East Vacuum Gb-SA Unit
3. Address of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb-SA Unit,
4. Location of Well		9. Well No.
UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Gb-SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3984' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Re-entered, replugged per Order</u> <input checked="" type="checkbox"/>	
		No. R-5897	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8/10-80 MI Johnson WS Unit. Ran 7-5/8" csg to 236'. Drld cmt from 236' to 271',
circd out 9-5/8" csg.

8-11-80 Cmtd 9-5/8" csg w/50 sxs C1 "C" cmt from 271' to surface, left 200 sxs in
csg. WOC 18 hrs.

8-12-80 Drld cmt from 71' to 298'.

8-13/14-80 Cleaned out from 298' to 550'.

8-15/17-80 Cleaned out from 550' to 740'.

8-18/21-80 Cleaned pits; cleaned out from 740' to 1016'.

8-22/24-80 Pulled tbq and bit; reran tbq w/mill to 1012'. Milled from 1012' to 1096'.

8-25/26-80 Cleaned out from 1096' to 1103'.

8-27-80 Pulled tbq and mill. Ran 2-3/8" tbq open end to 1100'. Spotted 35 sxs
C1 "C" cmt. WOC 16 hrs.

8-28-80 Tagged plug at 1004'. Spotted 35 sxs cmt at 1004'. WOC 4-1/2 hrs. Tagged
plug at 900'. Spotted 45 sxs cmt at 372'. WOC 16 hrs.

(Cont. on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 9-3-80

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 21 1980

CONDITIONS OF APPROVAL, IF ANY:

8-29-80

Tagged plug at 372', spotted 75 sxs C1 "C" cmt at 372'. WOC 4 hrs. Tagged plug at 146', spotted 30 sxs C1 "C" cmt from 30' to surf. Cut off head and installed dry hole marker. MO Johnson WS Unit. Well P&A 8-29-80.

RECEIVED

SEP 4 1980

OIL CONSERVATION DIV.