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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-14-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Well & Gas Lease No.	
K-6023-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work		Re-enter <input checked="" type="checkbox"/>		7. State Approved Name	
b. Type of Well		DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/>		East Vacuum Gb/SA Unit	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit, Tract 2083	
8. Name of Operator				9. Well No.	
*Phillips Petroleum Company				001	
10. Address of Operator				11. Production Pool, or Unit	
Room 401, 4001 Penbrook St., Odessa, Texas 79762				Vacuum Gb/SA	
12. Location of Well				13. County	
UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE				Lea	
AND 990 FEET FROM THE West LINE OF SEC. 20 TWP. 17-S RGE. 35-E					
14. Proposed Depth				15. Formation	
4761'				Gb/SA	
16. Elevation (show whether DP, RI, etc.)		17A. Kind & Status Plug. Bond		17B. Drilling Contractor	
3984 GR		blanket		NA	
22. Approx. Date Work will start				upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	311'	123 sxs	Circ
8-3/4"	7"	23-26#	4447'	100 sxs	No record

*Well originally drilled by L.H.J. Harper (Crusader Operations, Inc.) as its Cities Service State Well No. 1.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date 2-11-80

(This Space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 13 1980

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

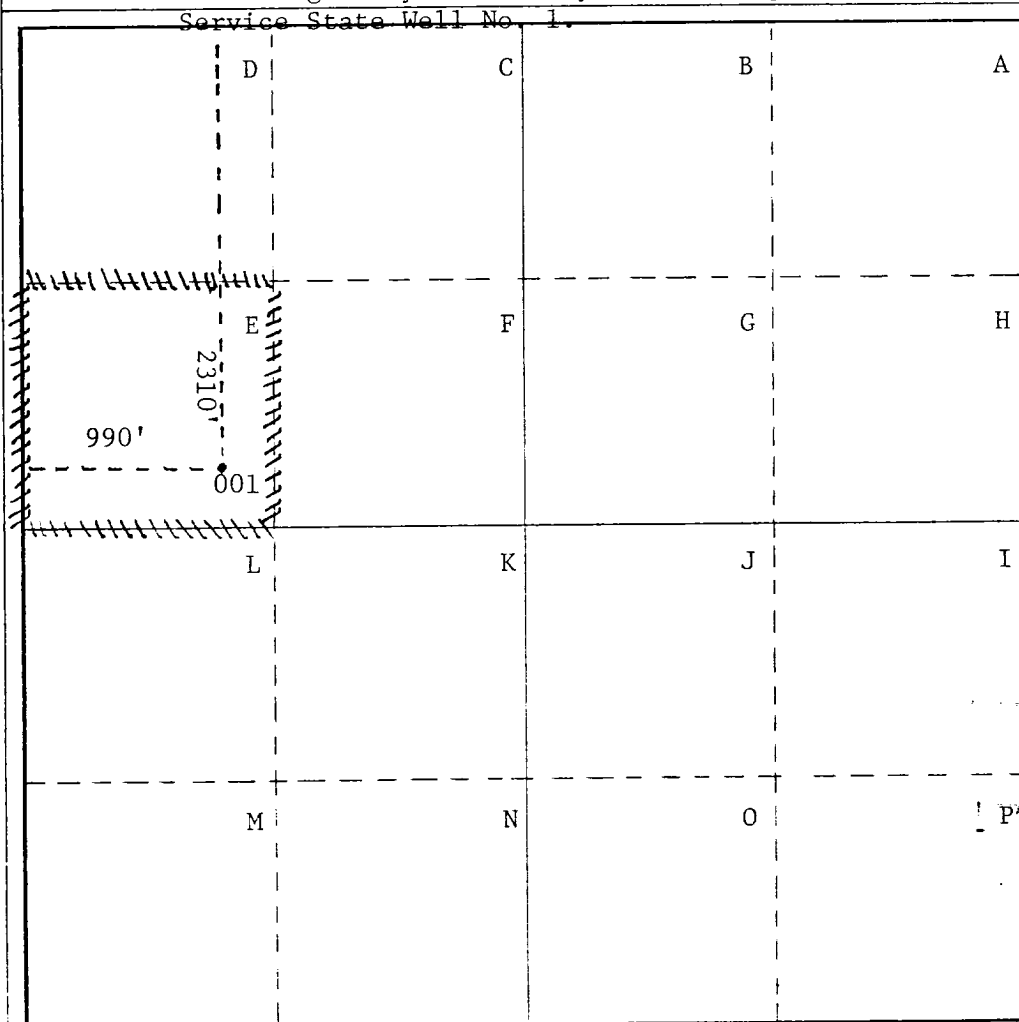
Operator *Phillips Petroleum Company			Lease East Vacuum Gb/SA Unit, Tract 2083		Well No. 001
Unit Letter E	Section 20	Township 17-S	Range 35-E	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 990 feet from the West line and 2310 feet from the North line </div>					
Ground Level Elev. 3984 GR	Producing Formation Gb/SA		Pool Vacuum Gb/SA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation -----

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. *Well originally drilled by L.H.J. Harper (Crusader Operations, Inc.) as its Cities



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

W. J. Mueller

Position

Sr. Engineering Specialist

Company

Phillips Petroleum Company

Date

February 11, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 8, 1955

Date Surveyed

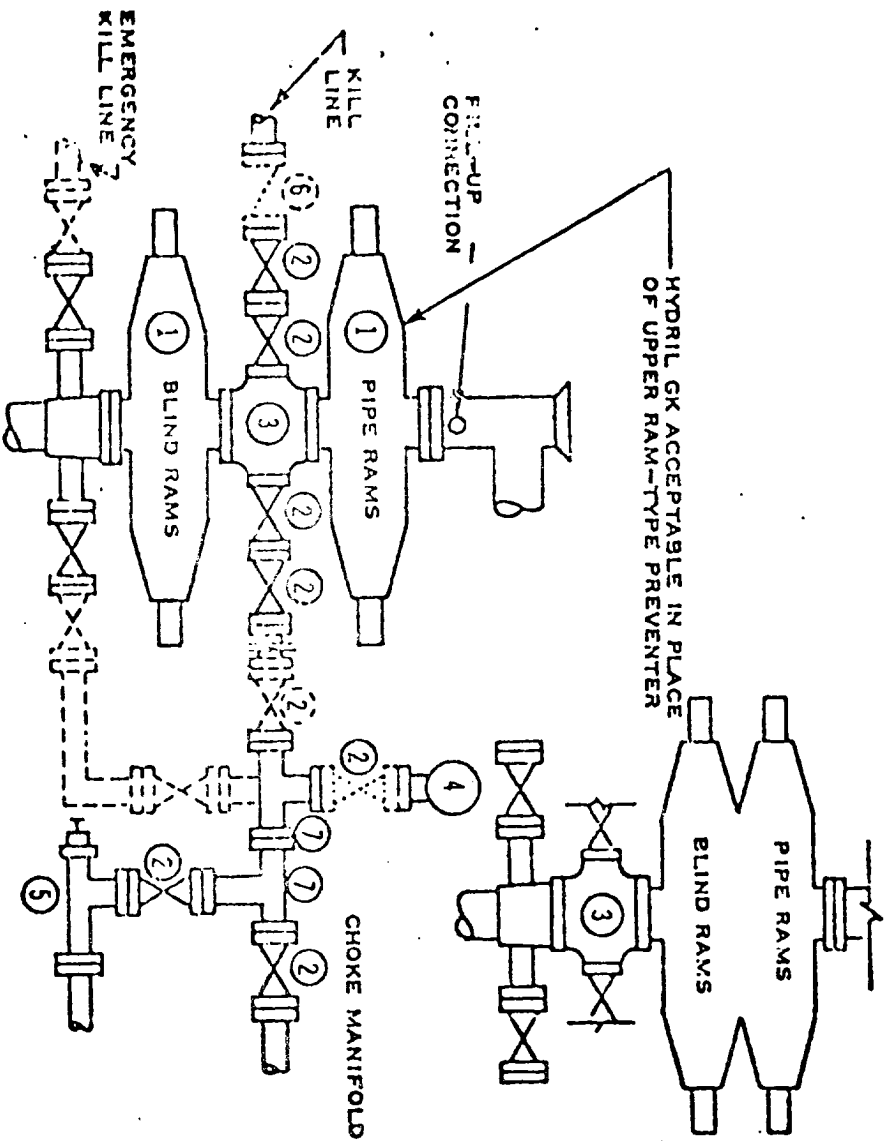
John W. West

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)