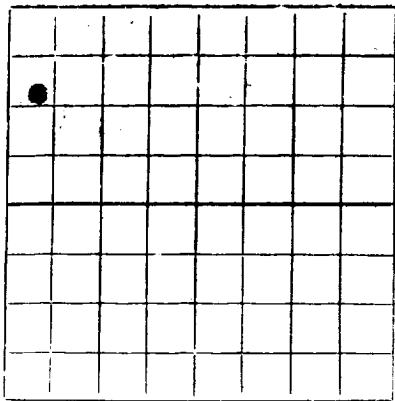


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

L. H. J. Harper

(Company or Operator)

Citation Services, Inc.

(Lease)

Well No. 1, in 30 1/4 of 1/4, of Sec. 20, T. 17N, R. 30E, NMPM.

Yacum

Pool, Lea

County.

Well is 2500 feet from North line and 990 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is L-650

Drilling Commenced 7-28-85, 19... Drilling was Completed 8-18-85, 19...

Name of Drilling Contractor J. J. J. Exploration Co.

Address 9/0 A. E. Hobbs, 100 Temple Drive, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3284. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 4450 to 4607 No. 4, from... to...
No. 2, from 4650 to 4700 No. 5, from... to...
No. 3, from 4715 to 4751 No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	58	New	311	Halliburton			Surface Casing
7"	25-26	Used	447	Larkin			Production string
		J-55 & H-60					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-1/2	3-5/8	311	125	Halliburton		80 Sacks
8-3/4	7"	447	100	Halliburton		400 Sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandoil Sand, with 500 bbls with 15,000 lbs. sand w/ 800 bbls overflush from 4457-4761
4200 lbs max. pressure. 8-4 bbls per min thru 2 1/2" 125 tbg. Pfr. set at 4455 (Sweet)

Result of Production Stimulation 64.88 bbls oil per day. pumping and flowing by heads.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 47300 feet to 4731 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-21-55, 19
OIL WELL: The production during the first 24 hours was 64.86 barrels of liquid of which 96% was oil; 2.5% was emulsion; 2.5% water; and % was sediment. A.P.I. Gravity 37.8 at 60°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1739	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 3002	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3842	T. Ellenburger	T. Point Lookout
T. Grayburg. 4040	T. Gr. Wash	T. Mancos
T. San Andres. 4607	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Lane Wells Radioactivity log attached hereto. Redbeds caused samples to be so poor that no determinations could be made by geologists.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator 142 J. Meyer
Name Mark Baker
Address 142 Allen Building, Midland, Texas
Position or Title Cont.

9-20-55

(Date)