

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address PHILLIPS PETROLEUM COMPANY 4001 PENBROOK ODESSA, TEXAS 79762		<sup>2</sup> OGRID Number 017643
		<sup>3</sup> Reason for Filing Code AO 04-01-95
<sup>4</sup> API Number 30-025-02841	<sup>5</sup> Pool Name VACUUM GRAYBURG SAN ANDRES	<sup>6</sup> Pool Code 62180
<sup>7</sup> Property Code 9166	<sup>8</sup> Property Name VACUUM G/SA UNIT EAST TRACT 2060	<sup>9</sup> Well Number 082

II. <sup>10</sup> Surface Location

UL or lot no. K	Section 20	Township 17S	Range 35E	Lot. Idn	Feet from the 1650	North/South Line S	Feet from the 1980	East/West line W	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. K	Section 20	Township 17S	Range 35E	Lot. Idn	Feet from the 1650	North/South Line S	Feet from the 1980	East/West line W	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12-01-78	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO. P. O. BOX 42130 HOUSTON, TX 77242	2087710	0	A 33 17S 35E CENTRAL BATTERY
144792	WESTTEX 66 PIPELINE COMPANY 9C4 ADAMS BUILDING BARTLESVILLE, OK 74004	2814702	0	A 33 17S 35E CENTRAL BATTERY
009171	GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762	2811875	G	A 33 17S 35E VAPOR RECOVERY UNIT
009171	GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762	2811893	G	J 19 17S 35E SATELLITE 1

IV. Produced Water

<sup>23</sup> POD 2087750	<sup>24</sup> POD ULSTR Location and Description A 33 17S 35E CENTRAL BATTERY FOR REINJECTION
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>K R Oberle</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: K. R. OBERLE		Approved by: <i>ORIGINAL SIGNED BY JERRY SEXTON</i>	
Title: COORDINATOR FINANCE AND OPERATIONS		Title: DISTRICT I SUPERVISOR	
Date: 04-13-95		Approval Date: APR 19 1995	
Phone: 915/368-1675			
<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	
		Title	
		Date	

RECEIVED

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