NEW ME...JO OIL CONSERVATION COM. SSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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(Give address to which				be sent)	
uthorized Transporter of Gas_Ph	llips Petro	leum Compa	ny		
ddress Box 6666, Odessa, Texas					·
(Give address to which	approved co	py of this	form is to	be sent)	
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The undersigned certifies that the Ension have been complied with. Executed this the 17 day of Approved	April 10	egulations 9.59 By Title 1	of the Oil	Conservation of Clerk	tion Con
	April 10	egulations 9.59 By Title 1	of the Oil	Conservation of Clerk	tion Con
The undersigned certifies that the Ension have been complied with. Executed this the 17 day of Approved	April 10	ByTitle1	of the Oil	Conservation of Clerk Chemical	tion Con

FORM C 105

NEW MEXICO OIL CONSERVATION COMMISSION 1 1950

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION HOBBS-OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its preper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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TOOLS USED Rotary tools were used from feet to 430 feet, and from feet to feet to 4770 feet, and from feet to feet to 4770 feet, and from feet to feet to 5700 feet, and from feet to 6700 feet to 6700 feet, and from 6700 feet, and from 6700 feet, and from 6700 feet, and from 6700 feet to 6700 feet, and from 6700 feet to 6700 feet to 6700 feet, and from 6700 feet to 6700 feet					RECORD O	F DRILL-S	TEM AND	SPECIAI	L TESTS			
Rotary tools were used from 4430 feet to 4430 feet, and from feet to f	f drill-ste	em or ot	he r sp	pecial tes	ts or deviati	on surveys	were made	sub m it i	report oi	ı separat	e sheet and	attach hereto.
PRODUCTION Part to producing James 5, 19-52 The production of the first 24 hours was 85 barrels of fluid of which 99.8 % was oil; mulsion; % water; and 2 % sediment. Gravity, Be 36.6 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES Driller Drill FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this 10 Place Date Place Date Position PRODUCTION Place Date Position Production feet to 19.52						тоо	LS USED					
PRODUCTION Put to producing Jamery 5, 19-52 The production of the first 24 hours was 85 barrels of fluid of which 99.8 % was oil; mulsion: % water; and 2 % sediment. Gravity, Be 36.6 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES Driller Driller Drill FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this 10 Place Date Name Place Date Position Place Date	Rotary too	ols were	used f	rom	0	feet to	430	feet, and	l from		feet to	feet
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Notary Public Representing Phillips Charles Comments				•							1	
AND ALL THE AND ADDRESS OF THE PARTY OF THE		5.0	. YY)	CHI.	Notary	Public						
Notary Public Representing Phillips Charles Company or Operator. My Commission expires Force 10, 19 52	M-: ~	u Mu f	ommic	sion Erph	res More's 13.	19 52			- 35,5 3,5	The AU	Company or	perator.

Address Bartlesville, Oliahoma

FORMATION RECORD

		,	PRMATION RECORD
FBOM	то	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	211	171	Sand & Shells
211	667	456	Red Bed
667	1025	304	Red bed & shells
1025	1251	226	Shale & shells
1251	1665	414	Red bed & shells
1665	2204	539	inhydrite & shells
2204	2921	717	Selt, Ambydrite & shells
2921	4192	1271	Ambydrite, Gyp & lime
4192	4770	578	Lime
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