

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form O-10
REVISED

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Phillips Chemical Company Lease Chen Santa Co

Address Hobbs, New Mexico Bartlesville, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit K Wells No. 2 Sec. 20 T 17S R 35E Field Vacuum County Lea

Kind of Lease State - B-2388 Location of Tanks Approx. Center S¹/₄ SW¹/₄ Sec. 20

Transporter Texas-New Mexico Pipe Line Co. address of Transporter Midland, Texas
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 10th day of January, 1942

Phillips Chemical Company
(Company or Operator)
By E. J. Weatherby
Title Administrative Assistant

State of OKLAHOMA
County of WASHINGTON } ss.

Before me, the undersigned authority, on this day personally appeared E. J. Weatherby known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 10 day of January, 1942

Notary Public in and for Washington County,

Approved: Jan 14 1942

OIL CONSERVATION COMMISSION

By Ray C. Gough

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

TRIPPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

1-8-52
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Chemical Company Chem Santa Fe Well No. 2 in NE 1/4 SW 1/4
Company or Operator Lease

section 20, T. 17S, R. 35E, N.M.P.M. Vacuum Pool Lea County

Please indicate location: Elevation 3980 D.F. Spudded 11-22-51 Completed 12-24-51

Total Depth 4770 P.B. —

Top Oil/Gas Pay 4424 Top Water Pay —

Initial Production Test: Pump Flow 85 (BOPD OR CU. FT. GAS PER DAY)

Based on 85 Bbls. Oil in 24 hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1/4"

Tubing (Size) 2-3/8" @ 4760.40 Feet

Pressures: Tubing 100 Casing Zero

Gas/Oil Ratio 448 Gravity 36.6

Casing Perforations:

Open hole 4424' to 4770'

Unit letter: K

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

8-5/8"	1725	800
5-1/2"	4415	1328

500 Gals 4424 to 4770 S/ Oil & Gas

5000 Gals 4424 to 4770 S/ Oil & Gas

Gals to S/

Shooting Record. S/

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1665
- T. Salt 2204
- B. Salt 2921
- T. Yates
- T. 7 Rivers
- T. Queen
- T. Grayburg
- T. San Andres 4417
- T. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo
- T. Penn
- T. Miss

- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T.
- T.
- T.
- T.
- T.
- T.

- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T.
- T.
- T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 12-29-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Phillips Chemical Company
Company or Operator

By: _____
Signature

Position: B. E. Atherton
Administrative Assistant

Send communications regarding well to:

Name: Phillips Chemical Company

Address: Bartlesville, Oklahoma

APPROVED Jan 11 - 14 .1952

OIL CONSERVATION COMMISSION

By: Ray Yarbrough

Title: Oil & Gas Inspector