## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, fesults of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate na	ture of rep	ort by checking belo	ow.	·
EPORT ON BEGINNING DRILLING OPERATIONS			REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING		
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON	DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL				
		11-27-51 Date	Bartlesville	Oklahoma
<b>Following is a report on the work done and the resu</b>	lts obtained			
Phillips Chemical Company Company or Operator				
Company or Operator  ST/4 of Sec	20	, T. 17-S	, R <b>35-E</b>	, N. M. P. M.,
Vacatia Pool				
he dates of this work were as follows: 11-26	-51			
DETAILED ACCOUNT ( sell spudded 11:00 P.M., 11-22-51. 3-5/8* O.D. casing set at 1,735*. clug to 1,713*. Cement circulated	tained. (Cro OF WORK Drille Cemente	DONE AND RESU  Med well to 1,7  med with 800 sa	ds.) LTS OBTAINED 36', ran 57 joints cks 3% gel cement.	,1,725 of Pumped
Well spudded 11:00 P.M., 11-22-51. 8-5/8* O.D. casing set at 1,735'. plug to 1,713'. Cement circulated plug. No pressure loss.  Witnessed by D. M. Barton	tained. (Cropf WORK  Drille  Cemente  to sur	DONE AND RESU  Med well to 1,7  med with 800 sa	ds.) LTS OBTAINED  36', ran 57 joints cks 3% gel cement. casing before and	,1,725 of Pumped
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DETAILED ACCOUNT OF THE PROPOSED PLANTAGE (was not) obtour the proposed plantage (was not) obtour to the proposed plantage (was not) obtour to 1.735°.  Plug to 1.713°. Cement circulated plug. No pressure loss.	tained. (Cropf WORK  Drille  Cemente  to sur	DONE AND RESU  and well to 1,7  and with 800 sa  face. Tested  Company  I hereby swear of is true and corre	m Company For affirm that the informa	,1,725 of Pumped after drill
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Address Bartlesville, Oklahoma