

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02842
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2388

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 2060
2. Name of Operator PHILLIPS PETROLEUM COMPANY	8. Well No. 053
3. Address of Operator 4001 PENBROOK STREET, ODESSA, TEXAS 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter N : 662 feet from the SOUTH line and 1983 feet from the WEST line Section 20 Township 17-S Range 35-E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3981' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plug and Abandon Procedure, before and after wellbore schematics attached.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPV., REGULATION/PRORATION DATE 11/26/01
915/368-1667

Type or print name **L. M. SANDERS**

Telephone No. **915/368-1488**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

**PHILLIPS PETROLEUM COMPANY
PLUG AND ABANDON PROCEDURE
EVGSAU # 2060-053
LEA COUNTY, NEW MEXICO**

A. IMPORTANCE OF SAFETY

Safe operations are of utmost importance at all Phillips Petroleum Company properties and facilities. To further this goal, the Phillips Supervisor at the location shall request tailgate safety meetings prior to initiation of work and also prior to any critical operations. These tailgate meetings shall be attended by all Company, contract and service personnel then present at the location. All parties shall review proposed upcoming steps, procedures, and potentially hazardous situations. Occurrence of these meetings shall be recorded in the daily reports.

B. WELL CATEGORY

This is a **Category One** well because it is incapable of flowing gas a rate greater than 500 MCFD and the H₂S concentration is less than 100 ppm. For a **Category One** well the barrier requirements are one untested barrier. Rule 118 does not apply.

C. BOP CLASS AND EXCEPTIONS

The MPSP for this well is estimated to be less than 1000 psig. The H₂S concentration is less than 100 ppm. Therefore, a **Class One Manual BOP** is required. It will consist of a mechanically operated blind ram on bottom with a pipe ram on top. Emergency pump connections will be 1 inlet between the dual rams and 1 inlet between the blind rams. Each inlet will have 1 valve only. A choke manifold is not required.

APPROVALS:

Drilling Engineer: _____ **DATE:** _____

Drilling Superintendent: _____ **DATE:** _____

Operations Manager: _____ **DATE:** _____

PLUG AND ABANDON WELL PROCEDURE
EVGSAU #2060-053

NOTE: Cement used is Class "C", density of 14.8 ppg, yield of 1.32 cubic feet per sack.

NOTE: See 08/07/01 drilling report.

Before rigging up, dig a plastic-lined channel/pit to confine displaced wellbore fluids during operations.

1. Notify NMOCD at (505) 393-6161, 24 hours prior to initiating plugging operations.
2. GIH w/ 2-3/8" WS open-ended and tag CIBP @ 4003'. Circulate 5-1/2" casing with 9.5 ppg mud-laden fluid.
3. Spot Plug No. 1, minimum 25 sx., calculated interval: 4003'-3762'. The plug will cover the Glorieta, San Andres, and Queen.
4. POOH & LD to 3275'. Spot Plug No. 2, 40 sx. (minimum 25 sx.), calculated interval: 3275'-2980'. The plug will cover the 7 Rivers and Yates.
5. POOH & LD to 1860'. Spot Plug No. 3, 30 sx. (minimum 25 sx.), calculated interval: 1860'-1571'. The plug will cover the casing shoe and Rustler. *-TAG*
6. POOH & LD to 140'. Spot Plug No.4, 15 sx. (minimum 10 sx.), calculated interval: 140'-surface. Serves as the surface plug.
7. POOH & LD workstring. Top off if necessary. WOC & visually tag.
8. Install dry hole marker. Perform reclamation work.
9. Send forms and reports to:

Phillips Regulatory
4001 Penbrook
Odessa, Texas 79762

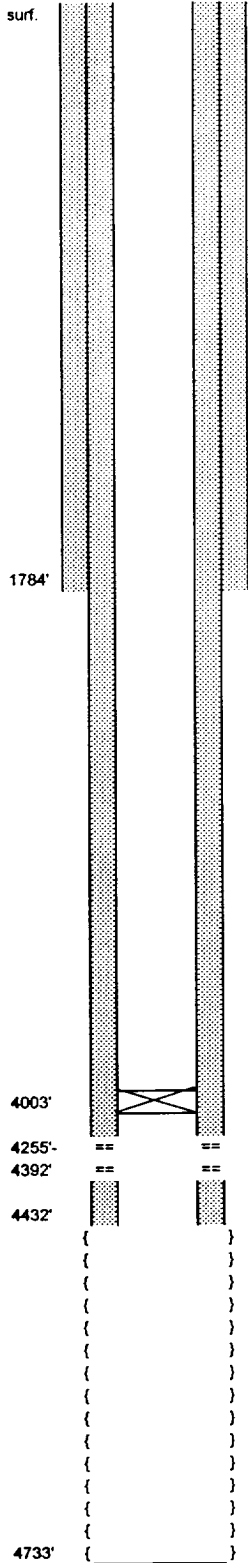
PHILLIPS PETROLEUM COMPANY - PERMIAN PROFIT CENTER
EVGSAU 2060-053

Date: November 20, 2001

RKB @ 3975.1'
DF @
GL @

Well Category :
Subarea :
Lease & Well No. :
Legal Description :
County :
Field :
Date Spudded :
API Number :

EVGSAU
EVGSAU 2060-053
1983' FWL & 662' FSL, Sec. 20, T17S, R35E
Lea State: New Mexico
East Vacuum
07/29/54 IPF :
30-025-02842



11" Hole
8-5/8" casing @ 1784' 43 jts. 24# J-55
cm't'd w/800 sx.
TOC @ surface circ.

7-7/8" Hole
5-1/2" OD @ 4432', 99 jts., 14# J-55
Cm't'd w/900 sx (circ 125 sx)
TOC @ surface circ.

CIBP @ 4003'

Perfs @ 4255'-4392' 208 holes 4 shots/ft

7-7/8" Open hole 4432'-4733'

Formation Tops:

Rustler 1684'
Yates 2980'
7 Rivers 3275'
Queen 3873'
Grayburg 4250'
San Andres 4512'

PBTD: 4733'
TD: 4757'

WELLBORE SKETCH
"ILLIPS PETROLEUM COMPANY - PERMIAN PROFIT CENTER
EVGSAU 2060-053

Date: November 20, 2001

RKB @ 3975.1'
 DF @ _____
 GL @ _____

Well Category :

Subarea :

Lease & Well No. :

Legal Description :

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Field :

Date Spudded :

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EVGSAU

EVGSAU 2060-053

1983' FWL & 662' FSL, Sec. 20, T17S, R35E

Lea

State:

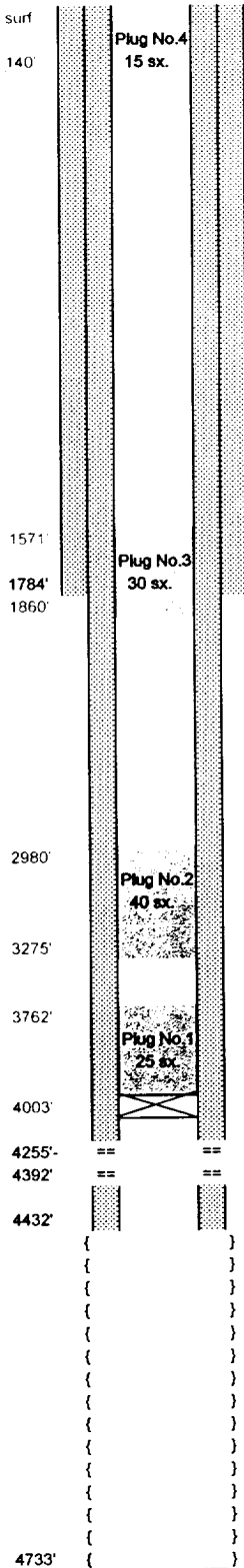
New Mexico

East Vacuum

07/29/54

IPF :

30-025-02842



Plug #4 15 sx. calculated interval: 140'-surface
 Surface plug

11" Hole
 8-5/8" casing @ 1784' 43 jts. 24# J-55
 cmt'd w/800 sx.
 TOC @ surface circ.

Plug #3 30 sx. calculated interval: 1860'-1571' Covers the casing shoe and Rustler

Plug #2 40 sx. calculated interval: 3275'-2980' Covers the 7 Rivers and Yates.

7-7/8" Hole
 5-1/2" OD @ 4432' . 99 jts., 14# J-55
 Cmt'd w/900 sx (circ 125 sx)
 TOC @ surface circ.

Plug #1 25 sx. calculated interval: 4003'-3762' Covers the Glorieta, San Andres, and Queen
 CIBP @ 4003'

Perfs @ 4255'-4392' 208 holes 4 shots/ft

7-7/8" Open hole 4432'-4733'

Formation Tops:

Rustler	1684'
Yates	2980'
7 Rivers	3275'
Queen	3873'
Grayburg	4250'
San Andres	4512'

PBTD: 4733'
 TD: 4757'