

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7259-4
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2079
8. Well No.	001
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>17 S</u> Range <u>35 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984.6' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: REACTIVATE OR TA. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. COOH LAYING DOWN RODS. NU BOP. RELEASE TAC AND COOH W/PRODUCTION TBG.
2. RIH W/SAND PUMP AND TAG FOR FILL. RIH W/CSG SCRAPER TO 50' ABOVE TOP PERF OR OPENHOLE INTERVAL.
3. SWAB TEST WELL THROUGH SCRAPER TO DETERMINE PRODUCTIVITY. IF SHOWS ARE GOOD, PROCEED TO STEP 7.
4. RIH W/PKR TO 50' ABOVE TOP PERF OR OPENHOLE INTERVAL. SET PKR AND LOAD BACKSIDE TO VERIFY CSG INTEGRITY.
5. ACIDIZE PERFS OR OPENHOLE W/3000 GALS OF FERCHECK 15% HCL ACID.
6. SWAB TEST. IF DECISION IS MADE TO TA, GO TO STEP 7. IF DECISION IS MADE TO REACTIVATE, COOH, ND BOP, RD DDU, AND WAIT ON REACTIVATION PROCEDURE.
7. COOH W/PKR. RIH W/CIBP & SET WITHIN 100' OF PERF OR OPENHOLE INTERVAL. COOH W/TUBING. PRESSURE TEST TO 500 PSI AND RECORD CHART. ND BOP. RD DDU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 3/24/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 29 1995

CONDITIONS OF APPROVAL, IF ANY:

MP

