NEW ? XICO OIL CONSERVATION COMMUTION Santa F., New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an unitial all while will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10b was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 13.025 pera at 50° Fahrenheit.

C SUCK LAIN	<b></b>	Midland, Texas May 15, 1959
		(Place) (Date)
	-	NG AN ALLOWABLE FOR A WELL KNOWN AS:
		Shell-State Well No. 1 , in. HW 1/4. NW 1/4, (Lesse)
D Sec. 20		T -17-S , R -35-E , NMPM., Vacuum Pool
		County. Date Spudded 2-22-59 Date Drilling Completed 3-11-59 Elevation 3984.6 Gr. Total Cepth 4943 PBTD 4925
Please indicate location:		Top Oil/Gas Pay 11517 Name of Prod. Form. Grayburg San Andres
D C B	A	
		$\frac{\text{PRODUCING INTERVAL}}{14547-52} = 4547-52; 4597-4600; 4629-34; 4639-439; 4639-439-439; 4639-439-439; 4639-439-439; 4639-439-439-439-439-439$
E F G	Н	Perforations 1651-57: 1681-1705: 1708-29: 1769-78: 1856-82   Open HoleCasing ShoeTubing Depth Tubing 1653
L K J	I	OIL WELL TEST - Choke
		Natural Prod. Test:bbls.pil,bbls water inhrs,min. Size
M N O	Р	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
		load oil used): 19.50 bbls.oil, 1.91 bbls water in 21 hrs, - min. Size -
		GAS WELL TEST -
		Natural Prod. Test:MCF/Day: Hours flowedChoke Size
ubing Casing and Comenting Record Size Feet Sax		d Method of Testing (pitot, back pressure, etc.):
Feet	5ax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
289	175	Choke SizeMethod of Testing:
		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
49 <b>31</b>	200	sand): 1.500 gal. BDA: 50,000 gal. oll. 17.500# sand - free
4653	-	Casing Tubing Date first new Press. 280# Press. 10# oil run to tanks May 11, 1959
		Oil Transporter Permian Oil Company
		Gas Transporter
	nat the info	rmation given above is true and complete to the best of my knowledge.
у сепшу и		
		, 19 Carl J. Westlund
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	- • • • • • • • • • • • • • • • • • • •	COMMISSION By:
	- • • • • • • • • • • • • • • • • • • •	COMMISSION By: (Company or Operator) (Signature)
	IEREBY R Westlinpany or Op ILEA e indicate I C B F G K J N O Ing and Com Feet 289 4931 4653	Westlund npany or Operator) Sec2Q