

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Carl J. Westlund, Box 197, Midland, Texas

(Address)

LEASE Shell-State WELL NO. 1 UNIT D S 20 T -17-S R -35-E

DATE WORK PERFORMED 3-12 & 3-14-59 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.  
On Form C-103 filed covering 8-5/8" casing, test with 900# psi was o.k.

On March 12, 1959, 4931' of 5½" pipe set at 4943' with 200 sx cement; WOC 48 hours (through March 14), tested with 3000# psi pressure; test o.k. Plug was not drilled because it was past the pay; 5½" pipe was perforated with two shots per foot at the following intervals: 4547-52; 4597-4600; 4629-34; 4639-43; 4651-57; 4684-4705; 4708-29; 4769-78; 4856-82. (Cement came back to 3600' on 5½"). Preparing to frac.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title \_\_\_\_\_

Position Agent

Date \_\_\_\_\_

Company Carl J. Westlund

%K. Yarbrough  
Box 1471, Midland, Texas