

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02846
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2264
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2155
8. Well No.	006
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3952.2'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter 0 : 660 S0 Feet From The UTH Line and 1980 Feet From The EAST Line
5. Section 21 Township 17-S Range 35-E NMPM LEA County	6. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
7. Elevation (Show whether DF, RKB, RT, GR, etc.) 3952.2'	8. Well No. 006

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SWAB TEST WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0/95 MIRU DDU, COOH W/RODS & PUMP, MU BOPE, COOH W/TBG, TRIP SAND PUMP, TAG @ 4557',
MIRU TBG TESTER, TEST TBG W/GIH W/SCRAPER, RDMO TBG TESTERS, COOH W/SCRAPER, SISD.
10/31/95 MIRU REV UNIT, GIH W/BIT, CLEAN OUT TO 4564', CIRC CLEAN, COOH, SISD.
11/01/95 GIH W/BIT, CLEANOUT TO 4615', CIRC CLEAN, PULL UPHOLE, SISD.
11/02/95 CLEANOUT TO 4638', COOH, GIH W/PKR & TBG, SET PKR @ 4225', LOAD & TEST TO 500#,
O.K., SISD.
11/03/95 MIRU CHARGER, MIX 10 GALS TW-425 IN 20 BBLS WATER, MIX 6 DRUMS TC-405
IN 330 GLS WATER, PUMP & FLUSH W/25 BBLS WATER, RDMO CHARGER, SISD.
11/04/95 CREW OFF 11/05 & 11/06.
11/06/95 OPEN UP WELL, RECOVER 39 BBLS, MIRU HES, TEST LINES, PUMP 3000 GALS 15% FERCHECK
ACID, 2000# ROCK SALT IN 2000 GALS GELLED BRINE, 40 BBLS WATER FLUSH.
OPEN UP WELL, FLOW BACK 9 BBLS, GIH W/SWAB, RECOVER 43 BBLS, RECOVER TOTAL (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Thomas for TITLE SR. REGULATION ANALYST DATE NOV 28 1995

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Evgsau 2155-006 continued

11/06/95	OF 158 BBLS LOAD, SISD.
11/07/95	OPEN UP WELL, RECOVER 59 BBLS, SISD.
11/08/95	OPEN UP WELL, RECOVER 61 BBLS, SISD.
11/09/95	COOH W/PKR, GIH W/ 2-7/8" TBG, ND & BOP, FLANGE UP WELLHEAD, GIH W/PUMP& RODS, SPACE OUT, RDMO DDU, CLEAN LOCATION, MIRU CHARGER & PUMP SCALE SQUEEZE, SISD.
11/10/95	11/12/95 & 11/13/95 CREW ON STAND BY, WAITING ON PUMPING UNIT.
11/13/95	MI SET UP PUMPING UNIT, WAITING ON ELECTRIFICATION.
11/14/95	EXECTRIFY PUMPING UNIT.
11/15/95	CHECK OUT REPAIR FLOWLINE.
11/16/95	CHECK OUT AND REPAIR FLOWLINE, SPACE OUT PUMP START PUMPING, PUMP 16 HRS. NO TEST.
11/17/95	PUMP 24 HRS, NO TEST.
11/18/95	PUMP 24 HRS, NO TEST.
11/19/95	PUMP 24 HRS, TEST 34 BOPD, 138 BWPD, 1 MCFD, 15.9% CO2.
11/20/95	PUMP 15 HRS, NO TEST.
11/21/95	PUMP 18 HRS, 21 BOPD, 97 BWPD, 1 MCF 15% CO2.
11/22/95	PUMP 18 HRS, TEST 22 BOPD, 100 BWPD, 12% CO2. COMPLETE DROP FROM REPORT.