

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2264

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Tract 2155
3. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762	9. Well No. 006
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3952.2'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Activate well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-81 RU Ralph Johnson. Instld BOP. Pulled 2-7/8" tbg and 3/4" Kobe tbg. Ran seat nipple and 143 jts 2-7/8" tbg to 4433'. Ran 2-1/2" x 1-1/2" x 12' pmp. RD Ralph Johnson Unit. Well would not pmp.

12-14-81 RU Ralph Johnson. Changed pmp and RD.

12-20-81 Pmpd 24 hrs, 4 BO, 1 BW.

12-21-81 Pmpd 24 hrs, 3 BO, 5 BW.

12-22-81 Pmpd 24 hrs, 3 BO, 1 BW, GOR 40,666 from open hole 4268-4640'.

BOP Equipment Series 900, 3000# w/l set pipe rams and 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Engineering Specialist DATE January 11, 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AJ:mcf