

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 18 1938

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF XXXXXXXXXX CHEMICAL TREATMENT OF WELL	XXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

June 17, 1938

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Phillips Petroleum Company Santa Fe B-2264 Well No. **6** in the _____
 Company or Operator Lease
SW/4 SE/4 of Sec. **21**, T. **17-S**, R. **35-E**, N. M. P. M.,
Vacuum Field, **Lea** County
June 14, 1938

The dates of this work were as follows:

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **June 14,** 19**38**
 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 4578 Lins. Acid treated pay formation from bottom of 7" casing set at 4268' to total depth with 5000 gallons Dowell "XX". After introducing acid, swabbed 20 hours off bottom, recovering 400 bbls. oil load, acid & free oil. Casing pressure at end of 20 hours was 500#. June 15th swabbed & flowed 183 bbls. oil, 0 water in 8 hours, swabbing to 4200'. Well was shut in 1 hr. Opened & swabbed & flowed 255 bbls. oil, 0 water in 15 hrs. swabbing to 4200'. Average flowing pressure on casing 335#. Gas estimated at 500,000 cu. ft. daily. Well shut in after above test to pressure up

Witnessed by **L. L. Smith**
 Name

Phillips Petroleum Company Lease Form
 Company Title

Subscribed and sworn to before me this
17th day of **June**, 19**38**

I hereby swear or affirm that the information given above is true and correct.
 Name **John J. O'Connell**

Position **District Superintendent**
 Representing **Phillips Petroleum Company**
 Company or Operator
 Address **Box 1390, Midland, Texas**

My Commission expires

Remarks:

Guy Shepherd
 Name
 Oil & Gas Inspector

JUN 18 1938

