

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF <del>SHOOTING</del> <del>OR</del> CHEMICAL TREATMENT OF WELL	XXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

February 8, 1940

Place

Date

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Phillips Petroleum Company** **Santa Fe B-2224** Well No. **9** in the

Company or Operator

Lease

**SE/4 SE/4** of Sec. **21**, T. **17-S**, R. **35-E**, N. M. P. M.,

**Vacuum** Field, **Lea** County

The dates of this work were as follows: **January 22, 1940**

Notice of intention to do the work was ~~XXXXXX~~ submitted on Form C-102 on **January 20,** 19**40** and approval of the proposed plan was ~~XXXXXX~~ obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**T. D. 4645** **Lime.** Loaded hole with 190 bbls. oil & acidized with 750 gal. Dowell ~~XXWF-6~~ and 750 gal. ~~XXF-6~~. Flushed tubing with 22 bbls. oil. Swabbed off bottom 40 hours, recovered 220 bbls. oil load & acid. Next 12 hrs. swabbed and flowed 7 bbls. oil load & acid and 83 bbls. fresh oil. On 6 hrs. test 1-24-40 flowed 16 bbls. fresh oil, no water thru 3/16" choke on 2" tubing. Gas measured 31 MCF daily. Gas-oil ratio 482.

Witnessed by **L. L. Smith** **Phillips Petroleum Company** **Lease Foreman**  
Name Company Title

Subscribed and sworn to before me this

**8th** day of **February**, 19**40**

*BeBalleas*

Notary Public

My Commission expires **6-1-41**

I hereby swear or affirm that the information given above is true and correct.

Name *Ray Garbrough*

Position **District Chief Clerk**

Representing **Phillips Petroleum Company**  
Company or Operator

Address **Drawer 811, Odessa, Texas**

Remarks:

*Ray Garbrough*

**OIL & GAS INSPECTOR**

Title