

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico
(Address)

LEASE State "L" WELL NO. 3 UNIT K S 21 T 17-S R 35-E

DATE WORK PERFORMED February 16, 1958 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Reverse circulated and cleaned out from 3030 to 4640. Acidized with 1,000 gals to break down formation in open hole 4525 - 4640. Attempted to sand-oil frac with 20,000 gals oil / 20,000# sand - but used 13,400 gals oil / 13,400# sand then sanding off (500# Adomite in 1st 10,000 gals.) tubing pressure 4700-5700-6000# - Inf. rate 11.8 BPM. 5 minute SI 600#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3959 TD 4640 PBD _____ Prod. Int. 4528-4631 Compl Date 6-18-52
Tbng. Dia 2" Tbng Depth 4395 Oil String Dia 7" Oil String Depth 4528
Perf Interval (s) None
Open Hole Interval 4540-4640 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-1-57</u>	<u>4-29-58</u>
Oil Production, bbls. per day	<u>1</u>	<u>14</u>
Gas Production, Mcf per day	<u>1.5</u>	<u>17</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1533</u>	<u>1214</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>B. J. Busby</u>	<u>Magnolia Petroleum Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Young Jr
Position District Superintendent
Company Magnolia Petroleum Company