District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IY PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Ener Ainerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address									<sup>2</sup> OGRID Number				
PHILLIPS PETROLEUM COMPANY 4001 PENBROOK							3.0				017643		
ODESSA, TEXAS 79762							1 1/				on for Filing Code		
4 4		5 Pool Name 6 Pool Code											
	25 - 028	VACUUM GRAYBURG SAN ANDRES						62180					
	9166	VACI	JUM G/SA	8 Property Name			CT 2207		9 W	Well Number 005			
	Surfac	n	JOH W/ JA	1 LAST TRA			C1 2207	71 2207   005					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the V	North/So	uth Line	Feet from the	East/	West line	County	
L 22 17S  11 Bottom Hole Lo			35E			1980 ( ) S		<u> </u>	660	660 W		LEA	
UL or lot no.	Botton Section	1 Hole Lo					t from the North/South Line		P. 4 C. 1	Feet from the East/West line Co		<del>~-</del>	
L	22	175	35E	Lot. Idit	reet	1980	!	uth Line	660		West line	County LEA	
12 Lse Code	13 Produc	ing Method C	ode 14 Gas C	Connection Dat	e 1	<sup>5</sup> C-129 Peri						29 Expiration Date	
S P 12-01-78  III. Oil and Gas Transporters													
18 Transporter	u Gas	-	ansporter Nam				20 POD 21 O/G		22 POD ULSTR Lo			ın T	
OGRID		and Address						and Description					
022628		MEXICO PIPELINE CO. 42130			2087710		0	A 33 17S 35E CENTRAL BATTERY					
in the second		X 77242					CENTICAL DATTERT						
144792 WESTTEX 66 PIPELINE COMP					Ϋ́	2814702 0			A 33 17S 35E				
	9C4 ADAMS BUILDING BARTLESVILLE, OK 74004						UE CE			CENTRAL BATTERY			
009171 GPM GAS CORPORATION									A 33 17S 35E VAPOR RECOVERY UNIT				
4044 PENBROOK ODESSA. TX 79762									VAPOR REC	KECOVERY UNII			
IV. Produced Water													
<sup>23</sup> POD						4 POD ULST			<del>-</del>				
. 20877 V. Well C			L7S 35E C	ENTRAL E	BATT	ERY FOR	REINJE	CTION		_			
25 Spud D		Ready Date			<sup>27</sup> TD 2		28 PBTD		<sup>29</sup> Perforations				
<sup>30</sup> Hole Sie			31 Casing & Tubing Size			23 22 44 2					22.0		
Mole Sie			Casing & Tubing		e		32 Depth Set		<del></del>		33 Sacks Cement		
·													
					····								
VI. Well T	est Dat	 a						·			<del></del>		
34 Date New (		ry Date 36 Test Date			37 Test Length			38 Tbg. Pressure 39 Csg.		Ssg. Pressure			
<sup>40</sup> Choke Size		<sup>41</sup> Oil		42			-		····				
~ Choke Size		* Oil		<sup>42</sup> Water		<sup>43</sup> Gas			<sup>44</sup> AOF		45 Test Method		
46 I hereby certify	y that the r	ules of the Oil	Conservation I	Division have b	een								
complied with and the best of my kno	d that the in	formation give	en above is true	and complete	to				ISERVATION	DIV	ISION		
Signature:	715		ميل		Approved by: ORIGINAL SIGNED BY GARY WINK								
Printed name: K. R. OBEI		Title: FIELD REP. II											
Title: COORDINATOR FINANCE AND OPERATIONS						Approval Date:							
Date: 04-21-		Phone: 915/368-1675			APR 2.5 1995								
47 If this is a change of operator fill in the OGRID number and name of the previous operator													
			. Jignaturo			rime	va 14alile			1 1(1	ie.	Date	

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