

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02852

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2388	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762			9. Well No. Tract 2060 14
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or Whdecat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3969' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforate, acidize & put well on</u> <input checked="" type="checkbox"/> injection per water injection order R-3150	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-84: 4665' PTD RU DDU. Installed BOP. Perf'd csg w/3 3/8" OD gun 1 JSPF @ 4526' - 4539', 4544' - 4552'; 4560' - 4584'; 4599' - 4612'.
6-23 & 24-84: Dwn 48 hrs.
6-25-84: Set pkr @ 4616'. Spotted 100 gals 28% NEFE HCL w/1 gal NE agent, 1 gal iron seq. agent & 1 gal scale inhibitor across perms from 4526' - 4612'. Pulled pkr to 4160'. Loaded tbq-csg annulus, tst'd to 500#. Pmpd 15,000 gals x-link acid, 500 gals 28% HCL w/30 ball sealers.
6-26-84: Swbd 9 hrs, 145 bbls load & spent acid.
6-27-84: WIH w/2 3/8" plastic coated tbq & pkr w/on-off tool, set @ 4476'. Press'd annulus to 500#. Witnessed by NMOCD. RD & MO WSU.
6-28 thru 7-4-84: Waiting to hook up injection assembly.
7-5-84: Hooked up wellhead injection assembly. Started injecting down 2 3/8" plastic coated tbq thru 4 1/2" csg perms 4526' - 4612' @ rate of 1012 BWPD @ zero psi.
Job complete.

BOP EQUIP: Series 900, 3000# WP w/1 set of pipe rams, 1 set of blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE DATE July 9, 1984
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR TITLE DATE JUL 11 1984

RECEIVED

JUL 11 1984

O.C.D.
HOBBS OFFICE