

## C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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API No. 30-025-02852

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-2388                                                               |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                     |                                   |                        |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|------------------------|
| OIL WELL <input type="checkbox"/>                                                                                                                                                                   | GAS WELL <input type="checkbox"/> | OTHER: Water Injection |
| Name of Operator<br>Phillips Petroleum Company                                                                                                                                                      |                                   |                        |
| Address of Operator<br>Room 401, 4001 Penbrook St., Odessa, Texas 79762                                                                                                                             |                                   |                        |
| Location of Well<br>UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM<br>THE <u>east</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> WPM. |                                   |                        |

|                                                           |
|-----------------------------------------------------------|
| 7. Unit Agreement Name<br>East<br>Vacuum GB/SA Unit       |
| 8. Farm or Lease Name<br>East<br>Vacuum GB/SA Unit        |
| 9. Well No.<br>Tract 2060<br>14                           |
| 10. Field and Pool, or WHdcat<br>Vacuum GE/SA             |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3969' Gr |
| 12. County<br>Lea                                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                                                                                       |                                                      |                                               |
|------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                                                             | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                                                                 | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> Perforate, Acidize & put well on injection per water injection order R-3150 | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to perforate, acidize and put well on injection.  
MI & RU DDU. Install BOP. Pull tub, test BOP & casing to 500 psi. Perforate San Andres  
1 JSPF @ 4526'-4539', 4544'-4552', 4560'-4584', 4599'-4612'. GIH w/±360' of tail  
pipe, 4-1/2" RTTS type packer and 2-3/8" work string. Set packer @ 4160'.

Unseat pkr & lower tbq intake ujst below 4612'. Spot 100 gals 28% NEFE HCL containg  
1 gal NE agent/1000 gal acid, 1 gal scale inhibitor/1000 gals acid, 6 gal iron  
sequestering agent/1000 gal acid across perforations.

Pull intake to 4500'. Set pkr, tst csg & pkr to 500 psi. Acidize San Andres perfs  
w/15,000 gals 28% NEFE HCL gelled acid & 500 gals 28% NEFE HCL. Trt @ 8-10 BPM  
w/max press. of 5000 psi. Swab back load & acid water. COOH w/tbg & pkr.

Set nickel plated B.O.T., Huskey M-1 packer w/L-H on-off tool @ 4475' in 1,000#  
compression on 2-3/8", 4.7#/ft, J-55 plastic coated tbq.

Fill annulus w/inhibited brine. Pressure test casing/tbg annulus to 500 psi.

Install wellsite injection assembly and meter run. Well head pressure not to exceed  
1350 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE \_\_\_\_\_ DATE May 3, 1984ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISORAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 7 1984