

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-02852

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2388

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762			9. Well No. Tract 2060 14
Location of Well			10. Field and Pool, or Whdcat Vacuum (Gb/SA)
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 35-F NMPM.			
11. Elevation (Show whether DF, RT, GR, etc.) 3969' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Run 4 1/2" O.D. Liner <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 3-18-84: TD 4665'. RJR DDU. COOH w/cmt lined tbg & pkr. Ran steel line measurement found TD @ 4641'.
- 3-19-84: PU 2 7/8" tbg. w/pkr & RBP. Set BP @ 4200'. Found csg leak @ 1800'. POOH w/pkr.
- 3-20-84: Squeezed 15 sx Class "C" cmt w/3% CaCl into formation @ 600#-1500#. (Braden head squeezed).
- 3-21-84: Tagged cmt @ 1648'. Washed sand off of BP.
- 3-22-84: CO fill f/4651'-4665'. Ran Caliper Log.
- 3-23-84: Set 4 1/2" N-80 11.60# LP&C liner & Bot liner hanger on 2 7/8" tbg @ 3963'. Top of hanger @ 3950'. Cmt'd w/150 sx Class "C" w/2% CaCl, 1/4# sx Flocele & 3#/sx Gilsonite. Bumped plug w/1600#. Set hanger pkr & pulled up hole to 3500'.
- 3-24/25-84: WOC 48 hrs.
- 3-26-84: Prep to CO liner. TOC @ 3679', drl out to top of liner @ 3950'.
- 3-27-84: CO 30' hard cmt inside liner. Circ w/FW.
- 3-28-84: COOH w/tbg. GIH w/pkr, set @ 3844'. Wellex ran CNL f/3900'-4621'.
- 3-29-84: Ran 2 7/8" tbg, installed wellhead.
- 3-30 thru 5-01-84 WO further procedures.
- BOP EQUIPMENT: Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE May 2, 1984ORIGIN SEXTONAPPROVED BY DISTRICT SUPERVISOR TITLE DATE

MAY 7 1984

RECEIVED

MAY 4 1984

O.F.C.
HOBBS OFFICE