

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02852

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2388	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
Name of Operator		East Vacuum Gb/SA Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		East Vacuum Gb/SA Unit, Tr. 2060
Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No.
Location of Well		14
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3969' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run 4-1/2" O.D. liner</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to re-enter SI well, run 4-1/2" O.D. liner and return to water injection is: MI DDU. Install BOP. CO 6-1/4" open hole to T.D. (4665'). GIH w/4-1/2" 11.60# 8rd type "V" shoe; 4-1/2" O.D. 11.60#/ft. N-80 csg.; 4-1/2" 11.60# 8rd, type #1 landing collar, 4-1/2" O.D. 11.6# N-80 liner; 5" 18# 8rd box X 4-1/2" 11.60# 8rd pin X overbushing; 5" 18# X 7" 24# Hyflo-Hanger packer; liner hanger setting tool w/liner wiper plug in Hyflo-hanger packer. Top of pkr. @  $\pm$  3990'. Set liner hanger. Cement w/caliper volume + 30% excess of Class "C" cmt w/2% CaCl<sub>2</sub>. Displace plug w/35 BW. Set liner hanger pkr. Raise tbq & setting tool to  $\pm$  3500'. Rev tbq clean. COOH. WOC.

Clean out to wiper plug. Tst liner to 1000#.

Run cased-hole compensated neutron log.

SI pending completion evaluation.

BOP EQUIP: Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 3-20-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAR 21 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: