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State land the oil and s	gas lease is no		Assign					
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
122"	9-5/8	• 1712• 6•	875	Halliburton	No record	No record
8 ⁸ *	7=	42601	400	Halliburton	No record	No record

eaving plu							
eaving plu			PLUGS AND AI	DAPTERS			
la ménera 🔹	g —Material_		Length		Dept	th Set	
apters-N	aterial		Size				
		RECORD OF SI					
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SH OR TREAT	IOT TED DEPI	TH CLEANED OUT
000 gal.		Dowell XX	1000 gal.	12-20-38	4270 -	4665	
900 gal.		Dowell XX	4000 gal.	12-22-38	4270 -	4665	
		A nemical treatment & second treatmen	fter first t	reatment s	wabbed o	ut 225 pb	ls, oil load
sults of s hours	hooting or ch	second treatment	t swabbed of	ff bottom 6	hours,	recovered	100 bbls.
			17 1/0 hhla	-AIL INA	A BALA 1		TIMPA TA WA
NE 119-		MTTRP RTANAR	11-1/2 DOT9	• OIT TOER			
AD DD19	freeh of] no Weter.	GAS SETIMATE		dally.	T-0-01 TT	ANDA IN AAT
tor in	freeh of] no Weter.	GAS SETIMATE		dally.	T-0-01 TT	ANDA IN AAT
ter in	6 hrs. th	1, no water. nru 1/2" choke RECORD C	on 2" tubin of DRILL-STEM	g. Gas mee And SPECIAL	sured 77	.001 NCT	daily.
iter in	6 hrs. th] no Weter.	on 2" tubin of DRILL-STEM	g. Gas mee And SPECIAL	sured 77	.001 NCT	daily.
ter in	6 hrs. th	1, no water. nru 1/2" choke RECORD O	on 2" tubin of DRILL-STEM	G. GRS 1998 AND SPRCIAL made, submit 1	sured 77	.001 NCT	daily.
drill-stem	• fresh of 6 hrs. th or other spe	1, no water , nru 1./2[#] choke RECORD C	Gas estimate on 2" tubin of DRILL-STEM on surveys were : TOOLS U	30 400 MCF 8. Gas mos AND SPRCIA made, submit 1 (SED	cally. Isured 77 L'TESTS	001 MCT	daily.
drill-stem	<u>fresh of</u> 6 hrs. th or other spe s were used	1, no water. hru 1./2" choke RECORD of trom 0 f	Gas estimate on 2* tubin of DRHL-STEM on surveys were TOOLS U eet to 4665	30 400 MCF 2. Gas met 3. AND SPRCIA made, submit 1 3. SED feet, and 1	report on set	OOL NCT	daily.
drill-stem	<u>fresh of</u> 6 hrs. th or other spe s were used	1, no water , nru 1./2[#] choke RECORD C	Gas estimate on 2* tubin of DRHL-STEM on surveys were TOOLS U eet to 4665	30 400 MCF 2. Gas met 3. AND SPRCIA made, submit 1 3. SED feet, and 1	report on set	OOL NCT	daily.
drill-stem	<u>fresh of</u> 6 hrs. th or other spe s were used	1, no water. hru 1./2" choke RECORD of trom 0 f	Gas estimate on 2* tubin of DRHL-STEM on surveys were TOOLS U eet to 4665	30 400 MCF 8. Gas mee AND SPRCIA made, submit 1 (SED feet, and 1 feet, and 1	report on set	OOL NCT	daily.
drill-stem otary tool able tools	• fresh of 6 hrs. th or other spe s were used were used	1, no water. hru 1./2" choke RECORD of trom 0 f from f muary 5.	Gas estimate on 2* tubin of DRHL-STEM on surveys were to TOOLS U eet to 4665 eet to PRODUC 19_39	30 400 MGF 2. Gas met AND SPRCIAL made, submit 1 SED feet, and 1 THON	trom	• OOl NCT	daily.
drill-stem otary tool able tools	• fresh of 6 hrs. th or other spe s were used were used	1, no water. hru 1./2" choke RECORD of trom 0 f from f muary 5.	Gas estimate on 2* tubin of DRHL-STEM on surveys were to TOOLS U eet to 4665 eet to PRODUC 19_39	30 400 MGF 2. Gas met AND SPRCIAL made, submit 1 SED feet, and 1 THON	trom	• OOl NCT	daily.
drill-stem otary tool able tools ut to produc	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir	1, no water, hru 1./2" choke RECORD of trom 0 f from f muary 5, st 54 hours was	Gas estimate on 2* tubin of DRHL-STEM on surveys were : TOOLS U eet to eet to PRODUC 19_39 43b	30 400 MGF 2. Gas met 3. AND SPRCIA made, submit 1 3. SED feet, and 2 4. Constant 5. Cons	trom from from from from from from	001 NCT parate sheet a feet to feet to 00 % wa	daily. and attach hereit
ter in drill-stem otary tool able tools ut to prod he produc mulsion;	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir No %	1, no water, hru 1./2" choke RECORD C scial tests or deviation from 0 f from f muary 5, st 54 hours was 6 water; and 1	Gas estimate on 2" tubin of DRILL-STEM on surveys were : TOOLS U eet to eet to PRODUC 19_39 43 bo	Gas mee Cas mee AND SPRCIAL made, submit 1 SED feet, and 1 feet, and 1 THON arrels of fluid of tent. Gravity,	report on set from_	001 NCT	daily. and attach hered fe
drill-stem otary tool able tools ut to proc he produc mulsion; 2 gas well,	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir <u>No</u> % cu, ft. per 24	11, no water , 11, no water , 11, 2% choke RECORD of trom 0 f from f nuary 5 , st 5 hours was 5 water; and 1 4 hours 5	Gas estimate on 2" tubin of DRILL-STEM on surveys were : TOOLS U eet to eet to PRODUC 19_39 43 bo	Gas mee Cas mee AND SPRCIAL made, submit 1 SED feet, and 1 feet, and 1 THON arrels of fluid of tent. Gravity,	report on set from_	001 NCT	daily. and attach hered fe
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eter in drill-stem otary tool able tools Put to prod The produc mulsion; f gas well,	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir <u>No</u> % cu, ft. per 24	1, no water, hru 1./2" choke RECORD C scial tests or deviation from 0 f from f muary 5, st 54 hours was 1	Gas estimate on 2* tubin of DRILL-STEM on surveys were : TOOLS U eet to eet to PRODUC 19_39 43 ko % sedimG	Cas mee Cas mee AND SPRCIAL made, submit 1 SED feet, and 2 feet, and 2 TION arrels of fluid can tent. Gravity, allons gasoline	report on set from_	001 NCT	daily. and attach hered fe
ator in drill-stem cotary tool able tools Put to prod The produc emulsion; if gas well,	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir <u>No</u> % cu, ft. per 24	11, no water , 11, no water , 11, 2% choke RECORD of trom 0 f from f nuary 5 , st 5 hours was 5 water; and 1 4 hours 5	Gas estimate on 2" tubin of DRILL-STEM on surveys were : TOOLS U eet to eet to PRODUC ,19_39 43 NO% sedim G EMPLO	Cas mee Cas mee AND SPRCIAL made, submit 1 SED feet, and 1 Fiet, and 1 TION arrels of fluid of tent. Gravity, allons gasoline YEES	report on set from_	.001 NCT parate sheet : feet to feet to 00% wa 2 u. ft. of gas_	daily. and attach heret
ater in drill-stem otary tool able tools ut to produc mulsion; f gas well, Rock press	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir <u>No</u> % cu, ft. per 24 ure, lbs. per s	11, no water, hru 1./2" choke RECORD C scial tests or deviation from 0 f from f muary 5, st 5 hours was water; and 1 4 hours sq. in 190#	Gas estimate on 2" tubin of DRILL-STEM on surveys were : TOOLS U eet to eet to eet to PRODUC ,19_39 43ba NO% sedim G EMPLO , Driller	Cas mee Cas mee AND SPRCIAL made, submit 1 SED feet, and 2 feet, and 2 TION arrels of fluid of tent. Gravity, allons gasoline YEES	report on set from_	.001 NCT	daily. and attach hered
ater in drill-stem totary tool able tools Put to produc Emulsion; of gas well, Rock press	• fresh of 6 hrs. th or other spe s were used were used lucing Jan tion of the fir <u>No</u> % cu, ft. per 24 ure, lbs. per s	11, no water , 11, no water , 11, 2% choke RECORD of trom 0 f from f nuary 5 , st 5 hours was 5 water; and 1 4 hours 5	Gas estimate on 2" tubin of DRILL-STEM on surveys were : TOOLS U eet to eet to eet to PRODUC ,19_39 43ba NO% sedim G EMPLO , Driller	Cas mee Cas mee AND SPRCIAL made, submit 1 SED feet, and 2 feet, and 2 TION arrels of fluid of tent. Gravity, allons gasoline YEES	report on set from_	.001 NCT	daily. and attach hered

Subscribed and sworn to before me this 9th	Odessa, 191as January V, 1909	
Subscribed and sworn to be ore me this	Place Date 7	
	1 2 Burne to	ميسر ر
day of January 19 39	Name	
4 a a a a a a a a a a a a a a a a a a a	District Chief Clerk	
in the same is	Position Distance which which	

THICKNESS FROM \mathbf{TO} IN FEET FORMATION : Galiche Sand & shells Red bed Hed bed & shells Shale & shells Fied bed & shells Shale & shells Fed bed & shells Hed rock & shells Red rock & shells Red bed & shells Anhydrite Anhydri te Anhydrite, salt & shells Anhydrite & salt Salt & shalls Salt & anhydrite shalls 21.83 Salt Salt & anhydrit e Salt & gyp Autydrite & gyp Anhydrite gyp & lime Auhydrite & gyp 31.96 Anhydrite & lime Lime & gyp Gyp Anhydrite Anhydrite & gyp Anhydrite Anhydrite & gyp Anhydrite & Lime Anhydrite & gyp Anhydrite Anhydrite & Lime Lime Anhydrite & broken lime Anhydrite & Lime Line 41.22 Anhydrite & Lime 46 55 Lime T.D.

FORMATION RECORD

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