

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. <u>025</u> <u>30-015-02853</u>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1585	
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2230	
8. Well No. 001	
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3950' RKB; 3940' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>T17S</u> Range <u>R35E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3950' RKB; 3940' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: DO CIBP, CO T/4634' / TREAT F/SCALE, ACIDIZE <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/03/01 MIRU DDU NU BOP GIH W/BIT/CLRS PU TBG OFF RACKS SD.
03/04/01 CREW OFF
03/05/01 FIN GIH W/BIT/CLRS START DRLG OUT CIBP SD.
03/06/01 FIN DRL OUT CIBP CLN OUT FILL F/4200-4530'. SD
03/07/01 FIN CO FILL F/4530-4634' COOH LD CLRS GIH W/5-1/2 BIT AND SCRPR COOH W/5-1/2 BIT/SCRPR 1/2 WAY.
03/08/01 FIN COOH W/5-1/2 BIT/SCRPR GIH TSTNG TBG T/5000 PSI 13 JTS TP RTTS PKR SN & 134 JTS TP @ 4600' RTTS @ 4196' RU PMP TRK PMP SCALE CONVRTR RD PMP TRK SD.
03/09/01 KILL WELL MOVE TP & PKR SET PKR 3822' MIRU HES TST LNS T/6000 PSI PMP 30 BBL PAD @ 4.7 BPM 1268 PSI 144 DEG PMP 1000 GAL 15% CCA ACID @ 6.3 BPM 1739 PSI 133 DEG PMP 1000# RKSLT & 1000# FINE MESH SALT @ 6.3 BPM 1732 PSI 125 DEG PMP 2000 GAL 15% CCA ACID 5.8 BPM 2490 PSI 126 DEG SD COLR BELOW MSTR VLV ON TBG LEAKNG PMP 27 BBL FLUSH TOT LD 182 BBL ISIP PSI 5 MIN 963 10 MIN 893 15 MIN 856 RDMO HES FLOW BK LD.
03/10/01 FLOW BACK LOAD. TAG FOR FILL. COOH W/TUBING AND PACKER

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 4/25/01

Type or print name Larry M. Sanders Telephone No. (915)

(This space for State use)

APPROVED BY Paul R. Sanders TITLE Geologist DATE 4/25/01
Conditions of approval, if any:

EVAC #2230-001

CONTINUED

03/11/01

CREW OFF.

03/12/01

FIN COOH W/TBG & PKR GIH W/SUB PMP ND BOP NU WH RDMO DDU PUT WELL ON PRODUCTION -

TEMP DROP F/REPORT

03/26/01

WELL ON PRODUCTION. RECOVERED 3/24/01- 34 BBLS OIL, 1360 BBLS WATER, 5 MCF GAS, 25% CO2. 3/25/01 - 33 BBLS OIL, 1350 BBLS WATER, 5 MCF GAS, 24% CO2. 3/26/01 30 BBLS OIL, 1345 BBLS WATER, 5 MCF GAS, 23% CO2. WELL PUMPING W/ A SUBMERSIBLE PUMP. 5 1/2" CASING. OPEN HOLE FROM 4246'-4634'. 2 7/8" TUBING SET @ 4184'. SUBMERSIBLE PUMP SET @ 4235'. TUBING PRESSURE 75 PSI. CASING PRESSURE 75 PSI. OIL GRAVITY .39
COMPLETE DROP FROM REPORT.

