Submit 3 Copies To Appropriate		State of New					Form C	I U.
Office District I	Energy,	Minerals and N	atural Resou		DI		evised March 25,	199
1625 N. French Dr., Hobbs, NM 8 District II					VELL API	NO.E/LS 0 <u>-015-02853</u>	ì	
811 South First, Artesia, NM 872	10 OIL C	CONSERVATI 2040 South F		ION 5		Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM	87410	Santa Fe, NM					FEE 🔲	
District IV 2040 South Pacheco, Santa Fe, Ni	M 87505	2 3, 1 12.	20,000	6		& Gas Lease		
		EDODTO ON M	VELLO.		B-1585			
(DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. USI PROPOSALS.)	/ NOTICES AND R OR PROPOSALS TO DR E "APPLICATION FOR	RILL OR TO DEEPE	N OR PLUG BA	ACK TO A		me or Unit A M GB/SA UNI	greement Name	: :
1. Type of Well: Oil Well X Gas We	ell Other			Т	RACT 2230			
2. Name of Operator				8	. Well No.			
Phillips Petroleum Co 3. Address of Operator	mpany				001	e or Wildcat		
4001 Penbrook Street	Odessa. TX 7976	52				YBURG/SAN A	MUDES	
4. Well Location					MOOOTI GIVA	IDONG/ SAN A	HUNCS	
Unit LetterM	:660fe	eet from the	SOUTH lin	ne and 6	660 fe	eet from the_	WEST	line
Section	22 To	ownship T17S	Range	R35E	NMPM	Cou	nty LEA	
	10. Elevat	tion (Show wheth	er DR, RKB, I RKB; 3940'	RT, GR, etc.)				
11 <i>(</i>	Check Appropriate				enort or (Othor Doto	<u> </u>	\$\$\$
	F INTENTION T		aic Nature o		_		- OF.	
PERFORM REMEDIAL WOR		DABANDON	REMEDIA		EQUENT		OF: ERING CASING	
	_	_				L. ALII	ERING CASING	,
TEMPORARILY ABANDON	L CHANGE	PLANS [COMMEN	CE DRILLING	OPNS.		IG AND	
TEMPORARILY ABANDON PULL OR ALTER CASING	MULTIPLE COMPLET	= <u> </u>	CASING T	EST AND	OPNS.		IG AND INDONMENT	
		= <u> </u>	CASING T	EST AND JOB		ABA		
PULL OR ALTER CASING	MULTIPLE COMPLET	E CION CICAGO	CASING TO CEMENT OTHER:	TEST AND JOB DO CIBP, CO ails, and give	T/4634'/	TREAT F/SC	NDONMENT CALE, ACIDIZE g estimated date	_
PULL OR ALTER CASING OTHER: 12. Describe Proposed or C of starting any proposed or recompilation. 03/03/01 MIRU DDU	MULTIPLE COMPLET	E CION (Clearly state al 1103. For Multip	CASING TO CEMENT OTHER: I pertinent det ple Completion	DO CIBP, CO ails, and give	T/4634'/	TREAT F/SC	NDONMENT CALE, ACIDIZE g estimated date	_
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EVAC #2230-001

CONTINUED

03/11/01

CREW OFF.

03/12/01

FIN COOH W/TBG & PKR GIH W/SUB PMP ND BOP NU WH RDMO DDU PUT WELL ON PRODUCTION -

TEMP DROP F/REPORT

03/26/01

WELL ON PRODUCTION. RECOVERED 3/24/01- 34 BBLS OIL, 1360 BBLS WATER, 5 MCF GAS, 25% CO2. 3/25/01 - 33 BBLS OIL, 1350 BBLS WATER, 5 MCF GAS, 24% CO2. 3/26/01 30 BBLS OIL, 1345 BBLS WATER, 5 MCF GAS, 23% CO2. WELL PUMPING W/ A SUBMERSIBLE PUMP. 5 ½ " CASING. OPEN HOLE FROM 4246'-4634'. 2 7/8" TUBING SET @ 4184'. SUBMERSIBLE PUMP SET @ 4235'. TUBING PRESSURE 75 PSI. CASING PRESSURE 75 PSI. OIL GRAVITY .39 COMPLETE DROP FROM REPORT.

