

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Benito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-02853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FREE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1585
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2230
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3950' RKB - 3940' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 22 Township T-17-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Pump scale & acidize well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-29-92: MIRU DDU. NU BOP. COOH w/bad sub equip. Trip 4-3/4" bit on 2-3/8" tbg. Tag @ 4630'. GIH w/497' of 2-3/8" tbg, 5-1/2" pkr, and 4112' of 2-3/8" tbg. End of tailpipe @ 460 and packer @ 4112'.

3-2-92: Pump 20 bbls 2% KCl w/10 gal Techni-Wet 425 and 10 drums of Techni-Clean 405 mixed w/10 drums 2% KCl. Pump 425 mix and 1/2 of 405 mix. Set pkr and SI for three hrs. Pump remainder of 405 mix and displace w/2% KCl.

3-3-92: Release pkr and move uphole +400' to 3712' reset. Pump 4500 gals 15% NEFe HCl acid.

3-4-92: Open up well w/tbg on vac. FL @ 1100'. Swab back 234 bbl load w/FL @ 900'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders  
TYPE OF SIGN NAME

TITLE Supervisor Reg/Proration DATE 3/18/92

TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY STANTON  
DISTRICT I SUPERVISOR

MAR 24

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 3-5-92: Pump five drums Techni-Hib 756 mixed w/50 bbl 2% KCl. Flush w/150 bbl 2% KCl w/5 gal Techni-Wet 420 in first half.
- 3-7-92: Unset pkr. COOH w/tbg and pkr. PU GIH w/sub equip and 135 jts 2-3/8" tbg.
- 3-15-92: Pump 65.1 BOPD, 1236.9 BWPD, 1 MCF, 15,360 GOR, 14.3% CO<sub>2</sub>. Complete drop from report.

WPC-111

11/16/1992

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