

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Co., Inc. Box 2075 Hobbs, New Mexico
(Address)LEASE State A WELL NO. 1 UNIT N S 22 T 17S R 35E
DATE WORK PERFORMED 4-8-57 POOL VacuumThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated subject well with 500 gallons Jel X - 820 and 8,000 gallons Jel X-100 with packer set at 4176. Pressure 2800#. Average injection rate 7.4 bbls per minute at 1900#. Flushed with 18 bbls oil. Stabbed remaining lead 5-1-57. Unable to keep well flowing. Shut well in 8 days. Opened well, flowed 1.5 bbls oil in 30 minutes and died. Flowed well intermittently with gradual increase in production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3950 TD 4634 PBD 4246-4634 Prod. Int. 4246-4634 Compl Date 9-1-38
Tbng. Dia 2 3/8 Tbng Depth 4595 Oil String Dia 5 1/2 Oil String Depth 4246
Perf Interval (s) Open hole
Open Hole Interval 4246-4634 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-21-57</u>	<u>8-9-57</u>
Oil Production, bbls. per day	<u>13.81</u>	<u>5.51</u>
Gas Production, Mcf per day	<u>38.06</u>	<u>11.42</u>
Water Production, bbls. per day	<u>0.03</u>	<u>0.00</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2762</u>	<u>2073</u>
Gas Well Potential, Mcf per day		

Witnessed by D. C. WebbDrilling & Exploration Company, Inc.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Division Production Superintendent
Company Drilling & Exploration Company, Inc.