

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02854
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. 017643
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2230
4. Well Location Unit Letter <u>N</u> : <u>330'</u> feet from the <u>SOUTH</u> line and <u>2310'</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well No. 002
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3928' RKB		9. Pool name or Wildcat GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: C/O, TREAT F/SCALE, ACIDIZE, RET T/PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/15/01 MIRU DDU RD WH RU BOP RU HES RUN CMT BOND LOG PERF 4 HOLES @ 1610' RD, RU PMP TRK CIRC
UP BRADENHD RD PMP TRK
01/16/01 RU PMP TRK CIRC UP BRADENHD RD, RU HES PMP 150 SX INTERFILL C/300 SX P+3% CAL CHLOR
SD PMP PLUG RD HES.
01/17/01 GIH W/BIT/CLRS WO CMT CURE DO 100' CMT CIRC CLN.
01/18/01 DO CMT TST CSG T/300 PSI OK GIH T/CIBP SD.
01/19/01 DO CIBP STARTED FLOW RU T/FLOWLN & LET FLOW T/SAT #4.
01/20/01 CO FILL SD.
01/21/01 CREW OFF.
01/22/01 CO FILL T/20' F/TD CIRC CLN COOH ABOVE OH SDFN.
01/23/01 FIN CO FILL F/4582-4612' PMP BIOCIDIE START COOH W/BIT & CLRS.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 3/14/01
Type or print name Larry M. Sanders Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 20 2001
Conditions of approval, if any:

01/24/01 FIN COOH W/BIT/CLRS GIH W/CSG SCRPR T/4206'OOH W/CSG SCRPR, GIH W/14 JTS TBG TP & PKR TSTNG TBG
T/5000 PSI PMP SCALE CONVERTER SD.

01/25/01 KILL SET RTTS @ 3734' RU HES PMP 6000 GAL 15% FERCK HCL ACID, 3500# MESH SALT, 3500# RK SALT ISP 2022
PSI 5 MIN 1665 10 MIN 1475 15 MIN 1336 AVG RATE 6 BPM AVG PRESS 2035 PSI MIN RATE 5.9 MAX 6.3 MIN PRESS
640 MAX 3373 TOT LD 451 BBL RD HES FLOWBK LD RU T/FLOWLN FLOW T/SATELLITE
RU T/FRAC TK FLOW T/TK 50 BPH RU CARDINAL RUN PROD SVY RD RU T/FLOWLINE.

01/26/01 CREW OFF

01/27/01 CREW OFF

01/28/01 CREW OFF

01/29/01 KILL WELL COOH W/PKR TAG F/SALT NONE GIH W/5-1/2 RBP SET @ 2028'

01/30/01 RU BAKER RUN CMT BONG LOG GIH PERF 4 HOLES @ 1000' COOH W/PERF GUN RD BACKER RU PMP TRK PMP DWN
CSG CIRC OUT BRADENHEAD

01/31/01 ND BOP DMP SAND ON RBP NU BOP NU HES PMP 300 SX PREM + 3% CACL DWN CSG CIRC UP BRADENHEAD SHUT
BRADENHEAD SQZ T/465 PSI.

02/01/01 NU BOP GIH W/BIT/CLRS DRL OUT 90' CMT.

02/02/01 DO CMT F/605-774' SD

02/03/01 DO CMT F/774-1011' SD

02/04/01 CREW OFF

02/05/01 DO CMT 1011-1050' GO DWN WASH SAND OFF RBP COOH GIH LATCHON RBP REL WELL FLOWING

02/06/01 FLOWING.

02/07/01 COOH W/RBP GIH W/SUB & TBG ND BOP NU WH PMPG RDMO DDU - TEMP DROP F/REPORT

03/05/01 WELL PMPG REC 3/3/01 44 BO 1048 BW 3 MCF GAS 24% CO2
3/4/01 42 BO 995 BW 2 MCF GAS 24% CO2
3/5/01 33 BO 1065 BW 2 MCF GAS 26% CO2
FL @ 753' ABOVE PMP PMPG W/SUB PMP SET @ 4202' 2-7/8" TBG SET @ 4155' TP 130 PSI CP 130 PSI OIL GRAV 39
COMPLETE DROP F/REPORT