

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02854
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	017643
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2230
8. Well No.	002
9. Pool name or Wildcat	GRAYBURG/SAN ANDRES

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>N</u> : <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>2310'</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>35-E</u> NMMP LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3928' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SCALE SQUEEZE, ACIDIZE, & RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/13/97 MIRU DA&S WS #234, SD.
03/14/97 CIRC T/KILL, NU BOP & PAN, COOH W/SUB, TRIP IN W/SAND PMP, TAG FILL @ 4590', CATCH SAMPLE CALCIUM SULF SCALE, TRIP IN W/SCRAPER T/4224', SOH SISD.
03/15/97 KILL, FIN COOH W/SCRAPER, GIH W/HYDROSTATIC BAILER, CO F/4587-4590', COOH, MIRU HYDROSTATIC PIPE TSTRS, TST IN W/456' 2-3/8" TBG, PKR, & 4115' TBG, RDMO TBG TSTRS SET PKR @ 4115', LD & TST BKSIDE T/500#, WOULDNT HOLD, ESTAB RATE 1/3 BPM @ 500#, MIRU FREEMYER, PMP SCALE CONVERTER: 10 GAL TW-425 IN 20 BBL FR; MIX 5 DRUMS TC-405 IN 275 BBLS FRESH; PMP 3 BBLS XLINK GELL BRINE W/BRKR; PMP 4 BBLS MIX; 3 BBLS XLINK 4 BBLS MIX; 3 BBLS XLINK; 5 BBLS MIX, FLUSH W/20 BBLS FR WTR, RDMO FREEMYER SISD.
03/18/97 125# ON TBG, FLOW/SWAB BK 90 BBL BEFORE ROPE SOCKET SWIVEL BROKE, REL PKR, COOH, RETRIEVE SINKER BAR, GIH W/TBG, SET PKR @ 3771' W/TAI PIPE 4227', LD & PRESS UP
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders

TITLE Senior Regulation Analyst DATE 04-08-97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL FILED BY STACY DIXON

APR 11 1997

APPROVED BY _____

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2230-002

03/18/97 CONTINUED
T/500#, SAME LEAK, CONT T/SWAB BK SCALE CONVERTER, SISD.

03/19/97 MIRU HES, TST LINES, PMP 3000 GALS 15% FERCK ACID, 1500# ROCK SALT IN 1500 GALS XLINK GELL BRINE W/BRKR & 27 BBLS FLUSH: 1500 GALS ACID; 1500# SALT IN 36 BBLS X LINK; 1500 GALS ACID; 27 BBLS FR WTR FLUSH, ISIP 938#, 5 MIN 621# 10 MIN 495# 15 MIN 442# RDMO HES, OPE UP, FLOW/SWAB BK + 134 BBLS, MIRU AA, PMP SCALE CHEMICAL SQZ: 7 DRUMS TH-757 IN 70 BBLS FR WTR, FLUSH W/300 BBLS FRESH, SISD.

03/20/97 KILL, REL PKR, GIH TAG FILL @ 4590', COOH, GIH W/RBP, PKR & TBG, SET RBP @ 4119' & PKR @ 4103', LD & TST RBP T/1000# OK, REL PKR, MOVE UP HOLE T/ ISOLATE LK BETWEEN 3022' & 3053', ESTAB PI RATE @ 1/2 BPM @ 750# & 3/4 BPM @ 1000#, SISD.

03/21/97 MIRU HES CMT CREW, REL PKR, GIH T/4080', SPOT 2 SKS SAND ON RBP, GIH W/TBG OPEN ENDED T/3077', MIX & SPOT 25 SKS CL C NEAT CMT, PU T/2466', REV OUT, DISPLACE W/3.5 BBLS WTR @ +750#, SI, RDMO HES.

03/22/97 OPEN UP, BLD OFF 150#, MIRU DAVIS TL REV UNIT, COOH W/TBG/PULL, PU GIH W/4-3/4" BIT 4-3-1/8" DCS & TBG, TAG CMT @ 2940', DRL OUT CMT, FALL OUT CMT @ 3090', PURES UP IN HOLE, WOULDN'T TST, COOH W/TBG, COLLARS & BIT, GIH W/RET TL, PKR & TBG, WASH SAND OFF RBP, REL, MOVE UP HOLE, RESET RBP, STILL HAD LEAK, COOH LD RBP, GIH W/KS, SISD.

03/24/97 COOH W/KS, SIH W/NEW RBP, PKR & TBG, SB/WO TRANSPORT T/HAUL FRAC TK (WELL RUNNING OVER), FIN GIH W/TBG, SET RBP @ 3995' & PKR @ 3949', TST T/1000# OK, MOVE PKR T/3084', LD & TST BKSIDE & TBG T/500#, HELD 30 MIN, REL PKR & RBP, COOH, GIH W/KS, SISD.

03/25/97 COOH W/KS, PU GIH W/SUB EQMT & TBG, ND PAN & BOP, FLNG UP WH, START PMPG, NO TST.

03/26/97 RDMO DDU, PMPG, NO TST.

03/27/97 PMP 24 HRS, NO TST.

03/28/97 PMP 24 HRS, TST 34 BOPD 1096 BWPD 1 MCF 29.0% CO2.

03/29/97 PMP 24 HRS, TST 33 BOPD 1081 BWPD 1 MCF 27.0% CO2.

03/30/97 PMP 24 HRS, TST 33 BOPD 1070 BWPD 1 MCF 25.0% CO2.

COMPLETE DROP F/REPORT

RECEIVED
HOOBS
ODD