

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02854
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 017643
7. Lease Name or Unit Agreement Name VACUUM GB/SA VACUUM GB/SA TRACT 2230
8. Well No. 002
9. Pool name or Wildcat VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter **N** : **330** Feet From The **SOUTH** Line and **2310** Feet From The **WEST** Line
Section **22** Township **17S** Range **35E** NMPM **LEA** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3928' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: CLEANOUT & TREAT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/17/96 MIRU DDU #192, PUMP BRINE TO KILL WELL, NU BOP & PAN, COOH W/SUBMESIBLE EQUIP, TRIP SANDPUMP, TAG @ 4578', GIH WITH +/- 3060' OF KILL STRING, SISD.
03/18/96 CIRC WELL, W/BRINE TO KILL, COOH W/KILL STRING, TRIP IN WITH CASING SCRAPER TO 4224', PU TO 4166', SISD.
03/19/96 TRIP OUT WITH CSG SCRAPER, GIN W/HYDROSTATIC BAILER & TBG, CLEAN OUT FROM 4575', COO MIRU TBG TESTERS, PU GIH TESTING W/ TAILPIPE PKR, SET PKR @ 4068', RDMO TBG TESTERS, MIUR CHARGER, PUMP 20 BBLs FRESH WATER W/ 10 GALS TW-425, MIX 5 DRUMS TC-405 IN 275 GALS FRESH WATER, 12 BBLs X-LINKED GELLED BRINE W/BREAKER & 18 BBLs FRESH WATER, FLUSH. FLUSH W/18 BBLs FRESH WATER, SISD.
03/20/96 FISH SPOT CONTROL VALVE, SWAB/FLOW BACK CONVERTER, RELEASE & MOVE PKR TO 3854' RESET W/TAILPIPE @ 4354' (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE _____
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY _____
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 18 1996

EVGSAU 2230-002 CONT'D

03020/96 MIRU HES EQUIP, TEST LINES, PUMP 4000 GALS 15%
FERCHEK ACID, 2000# ROCK SALT IN 46 BBLS X-LINKED
GELLED BRINE W/BREAKER, AND 25 BBLS FRESH
WATER, FLUSH, RDMO HES EQUIP, OPEN UP WELL
W/580# ON TBG, FLOW BACK 100 BBLS, SISD.

03/21/96 OPEN UP WELL W/260# ON TBG, FLOW BACK 247 BBLS,
SI., STREIGHTEN WELL HEAD, SD.

03/22/96 MIRU CHARGER, PUMP 7 DRUMS TH-757 MIXED W/70
BBLS FRESH WATER, FLUSH W/320 BBLS FRESH WATER,
SISD.

03/24/96 RELEASE PKR, COOH W/TBG & PKR, PU GIH
W/SUBMERSIBLE EQUIP., ND PAN & BOP, FL UP WELL
HEAD, HU TO FLOWLINE, START PUMPING, PUMP 16.5
HRS, NO TEST.

03/25/96 RDMO DDU, PUMP 24 HRS, TEST 39 BOPD, 1166 BWPD, 1
MCF, 3.2% CO2.

03/26/96 PUMP 24 HRS, TEST 35 BOPD, 1130 BWPD, 1 MCF, 3% CO2.

03/27/96 PUMP 24 HRS. NO TEST.

03/29/96 PUMP 24 HRS, TEST 37 BOPD, 1120 BWPD, 1 MCF, 28%
CO2. COMPLETE DROP FROM REPORT.

RECEIVED
EVGSAU
2230-002
10/10/96