

WELL REPORT

McELVAIN OIL & GAS PROPERTIES, INC.
NEW MEXICO "AC" STATE NO. 1
Section 22, T-17S, R-35E
Lea County, New Mexico

08-02-95

- * Arrived location @ 11:30 am; United building working pit and rigging line(s) to well. SITP 700 psi
- * Go thru P & A brief with Buddy Hill, N. Mex. OCD, and discuss possible changes. OK to spot 25 sx bottom cement plug over perfs but will need to tag plug for confirmation. Hill said we'd have to perf and squeeze 25 sx plug @ 4640' for 9-5/8" shoe.
- * Disc program w/United's supervisor (Milton Netterland) and checked on-site equipment.
- * Csg bled off quickly, but tubing begins to flow oil. Called for vacuum truck to help transfer produced water for loading/circ hole.
- * Flow and circ +/- 100 bbl to stock tank (oil and water) then turn to pit for compl circ hole w/water.
- * Well dead; rig dn flow line and prep NU BOP; Make preparations to trip tbq.
- * Close BOP and install valve on tbq. SDON, 6:00 pm

08-03-95

- * Arr location 6:45 am; tbq had slight pressure. Turn to pit until spray of oil surfaced; turn to tank and bled off shortly.
- * Circ hole w/15-20 bbl until water cleaned up.
- * POOH, strapping tbq; pulled 98 stands (196 jts); tally 6245'.
- * RIH w/tbq, picking up 108 joints United's work string. Hang tbq @ +/-9685'
- * Spot 25 sx cement plug (2:25 pm), pull tbq up to +/-8100', WOC.
- * Run wire line bar to ck cement plug @ 3:30 pm, found at 9200'; should be at +/-9420'.
- * Tag plug w/tbq at 4:00 pm @ 9230'. Close rams and pressure to 600 psi. No bleedoff. Confirm w/OCD, OK
- * With tbq @ 9200', displace hole to +/-5800' w/plugging mud. Pick up to 6550', laying down tbq.
- * Spot 60 sx plug, pick tbq up to 5840', laying down tbq.
- * Spot 25 sx plug; pick up to 3900'.
- * Close BOP and put valve on tbq. SDON -- 9:00 pm

Misc:

Vac truck on loc 9:005 am. Pick up oil from water tank, stock tank and skim top of working pit. Take to JENEX Recl. (11:40 am) -- truck ret to loc @ 2:00 pm, start clng out fiberglass tank. Pump/transp truck arr at 2:30 pm w/water to jet oil tanks clean, remove hatches. Pump lv loc @ 5:00 pm. Vac truck pick up load from working pit and lv loc @ 6:15 pm.

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- * Arr loc @ 7:00 am.
- * United hook up to tbg, attempt to circ and tbg press to 1200 psiplugged.
- * Run wire line tool and find bridge @ +/-3455'.
- * GIH w/tbg and find cement plug @ 4430' (scheduled for 5565'); disc w/OCD rep and cleared thru Dist Director; OK to proceed.
- * Pull tbg; laying down 15 jts. GIH w/tbg.
- * With tbg @ +/-4400', displace hole w/plugging mud.
- * PU tbg to 3950', laying down tbg.
- * Spot 25 sx plug; PU to 1860'.
- * Spot 25 sx plug.
- * PU tbg to +/-500', press csg to 400+ psi, no bleed. OK to proceed; no need to tag plug.
- * Spot 25 sx plug; pull tbg, laying down.
- * ND BOP, prep to spotting surface plug.
- * Lv loc @ 3:15 pmstop and visit w/OCD rep on road going out of lease. Hill seemed satisfied with program.

Misc:

I & W vacuum truck picked up load of water from working pit in am.

08-04-95

SLP

QCD

08/04/95