# DAILY REPORT T. H. McElvain Oil & Gas Workover

New Mexico "AC" State #1 Sec. 22-T17S-R35E Lea County, New Mexico

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#### <u>9-02-92</u>

Move in and rig up 55 Well Service pulling unit. Set swab tank. Unflange tree. (Bolts frozen up, difficult to remove.) Nipple up BOP. Try to get off of on/off tool with no success. Unable to get off of tool or release packer. SION.

Daily Cost-----\$1800

Acc. Cost-----\$1800

#### <u>9-03-92</u>

Attempt to get off of on/off tool above packer. Would not release. Jar on packer and released packer. Trip out of hole with tubing and packer. Had tight spot at 7500' and at 5500'. Work through spots and pulled all tubing out of hole. Send Big-Bore Lok-Set packer and on/off tool to Lea County Packers for repair. Remove blanking plug from profile and return to Jarrel Services. Recovered vent assembly, mechanical tubing release and one joint tubing below packer. Had 13 stands full of condensate. NOTE: Left lower 1/2 of tubing release, firing head and guns in hole from being dropped off prior to workover. Go in hole with CIBP on end of tubing. Set CIBP at 11958'. Shear off of plug and rig up to swab. SION.

Daily Cost-----\$2800

Acc. Cost-----\$4600

## <u>9-04-92</u>

Rig up swab and start swabbing. Initial fluid level at 1100' FS. Swab back 140 bbls water with ending FL at 7200' FS. SION.

Daily Cost-----\$1600 Acc. Cost-----\$6200

## <u>9-05-92</u>

Go back swabbing and swab tubing and casing from 7000' to 11,400' FS. Could not get out with any fluid after reaching 11,400'. Shut well in for weekend. Will perforate on Tuesday, 9-8-92.

Daily Cost-----\$1500 Acc. Cost-----\$7700

## 9-08-92

Shut in pressure on tubing and casing-0. Use depthometer and go in hole with swab. Fluid level at 11,000' FS. Trip out of hole with tubing. SDFN.

Daily Cost-----\$1800

Acc. Cost-----\$9500