

**T. H. McELVAIN OIL & GAS PROPERTIES  
DAILY REPORT**

**New Mexico "AC" State #1  
Sec. 22-T17S-R35E  
Lea County, New Mexico**

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**11-10-92**

Move in and rig up 55 Well Service Pulling Unit. Get rigged up and check pressures. Tubing had 40# and was open to the pipeline. Casing pressure—0. SION.

Daily Cost-----\$1000

**11-11-92**

Tubing pressure--40#. Make up swab and go in hole. Initial fluid level at 3500' from surface. Swab back 100% oil on first run. Continue swabbing and recovered total of 21 bbls oil with no water and swabbed last two runs from seating nipple. SION.

Daily Cost-----\$1900

**11-12-92**

Tubing pressure--150#. Go in hole with swab. Initial fluid level at 4500' from surface. Swab back two runs and were 100% oil. Started having water cut on third run. Swabbed back total of 24 bbls oil and 35 bbls water. Last 3 swab runs were from the seating nipple and were only cutting 3-5% oil cut. Rig down pulling unit. Shut in overnight. Released pulling unit.

Daily Cost-----\$1600

**12-02-92**

Move in and rig up 55 Well Service pulling unit.

**12-03-92**

Go in hole with swab. Initial Fluid level at 3600' FS. First run recovered 5.4 bbls oil. Swab down to seating nipple and recovered total of 48.6 bbls water and 8.9 bbls oil. Rig down and move out pulling unit.

Daily Cost-----\$1100

**12-23-92**

Move in and rig up 55 Well Service pulling unit. Rig up swab and go in hole. Tubing pressure was 10#. Initial FL was 3600' FS. Swab total of 15 bbls oil and 70 bbls of water. Swabbed dry to SN at 6000'. Rig down and move out unit.

Daily Cost-----\$800