

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-1520	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry of D&A well				8. Farm or Lease Name	
2. Name of Operator				9. Well No.	
T. H. McElvain Oil & Gas Properties				#1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P.O. Box 2148, Santa Fe, NM 87504-2148				South Shoe Bar Atoka	
4. Location of Well				12. County	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>35E</u> NMMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
11-4-85	12-16-85	1-4-86	3926 GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13871	12080		0-13871		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
11996-12006 Atoka sand					No
26. Type Electric and Other Logs Run					27. Was Well Cored
GR-CCL					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	454	17 1/2"	450 sks. circ.	none
9 5/8"	35#	4589	12 1/4"	2200 sks. circ.	none
7 5/8"	39, 33.7, 26	12101	8 3/4"	1100 sks.	none
5 1/2"	20, 17, 23	5942-12180	6 1/4"	100 sks. top approx. 6000'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"-17#	0	5870*	400 sks.		2 7/8"	11994	11918
& 20# N-80			circ.				

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11996-12006 4 SPF, 40 total, .5" diameter	9490-9940 50 sks Class H, squeezed to 5200
	*casing patch at 5870 using a 5' sleeve with casing bell on bottom of 5 1/2"	5420-6569 175 sks Class H, squeezed to 4250 psi
	6116-6409 200 sks Class H, squeezed to 5000 psi	

33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
12-18-85		flowing		SI-WOPLC			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCFPD	Water - Bbl.	Gas - Oil Ratio
12-23-85	4 hrs.	various		4.9	2856	-	97143
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3989 psi	pkf.		29.4	54972	-	52.4 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - to be sold	H. E. (Gene) Lee

35. List of Attachments
Log in #26 above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>George B. Brown</u>	TITLE <u>Geological Engineer</u>	DATE <u>1-16-86</u>

Not for Distribution - 90 days - Released 5/12/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1747</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11548</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11849</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>12646</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13510</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4550</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6128</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8385</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11996 to 12006 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Previously Reported on 11-12-53 by Humble				

RECEIVED
JAN 28 1968
O.C.D.
HOBBS OFFICE