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DISTRIBUTION		Form C-103 Superseder Old
LANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Ellective 1-1-65
	-	Lo later The state
1.5.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
PERATOR		5. State Cti & Gas Lease No.
······································		NA
SUND.	RY NOTICES AND REPORTS ON WELLS	
USE **APPLICA	TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
weil weil	OTHER. Replug P&A Well	
, Dame of Clearator		8. Farm or Lease Name
*Exxon Company		New Mexico State "AC"
Address of Operator		9. Well No.
Room 401, 4001 Penbroc	ok St., Odessa, Texas 79762	1
., Location of Well		10. Field and Fool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE NORTH LINE AND 660 FEET	No. Vacuum Area W/C
	FEET	
East	10N TOWNSHIP 17-S RANGE 35-E	
195 LINE, SECT	107 TOWNSHIP RANGE	****** ()))))))))))))))))))))))))))))))
innnnnnnnnn	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
///////////////////////////////////////	3941' DF	
Charle		
	Appropriate Box To Indicate Nature of Notice, Report o	r Other Data
NOTICE OF I	NTENTION TO: SUBSEQU	JENT REPORT OF:
—		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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TEMPORARILY ASANDON PULL OR ALTER CASING DILLIPS Petroleum Compar 5 \$9.6.6. Re-enter, replu T. Descrire ; roposed or Completed C work) see RULE 1103. Re-enter P&A well and 1. Locate wellhead, c ground level and i 2. Run 6-1/4" bit, dr laden fluid. Pull Raise tbg to 2800' 3. Run bond log from 4. If bond log indica at top of salt. S cmt was circulated 5. Spot a 25 sack cmt 6. Spot 25 sacks cmt j 7. Weld plate over top NOTE: Mud consistency barrels of water . Thereby Gruty that the information . The set of the	CHANGE PLANS THANGE PLANS TABLE PLANS TAB	PLUG AND ABANDONMENT dres Unit Auding estimated date of starting any proposed Extend 7-5/8" csg to plug at ± 4540'. Circ mud C" cmt from 4540' to 3500'.). section (1855'), perf csg cmt. If bond log indicate 1850-1750' (Top of salt.) acks of salt gel per 100

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