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J.S.G.S.	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	
7. Unit Agreement Name	

8. Farm or Lease Name	
New Mexico State "AC"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
No. Vacuum Area W/C	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Replug P&A Well
Name of Operator		
*Exxon Company		
Address of Operator		
Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well		
UNIT LETTER <u>H</u>	1980	FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>22</u>	TOWNSHIP <u>17-S</u>	RANGE <u>35-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3941' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

*Phillips Petroleum Company as operator of East Vacuum, Grayburg San Andres Unit is to Re-enter, replug per Order R-5897

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clear off and MI unit to drill out cmt plug. Extend 7-5/8" csg to ground level and install csg flange and BOP.
2. Run 6-1/4" bit, drill out surface plug. Run bit to top of cmt plug at \pm 4540'. Circ mud laden fluid. Pull bit. Run tbg to 4540' and spot 225 sxs Cl "C" cmt from 4540' to 3500'. Raise tbg to 2800' and spot 25 sxs cmt 2800-2700' (Base of salt).
3. Run bond log from 2000' to surface.
4. If bond log indicates 7-5/8" csg not cmtd above top of the salt section (1855'), perf csg at top of salt. Set retainer 100' above perf and sqz w/100 sxs cmt. If bond log indicates cmt was circulated outside 7-5/8" csg, then spot 100' plug from 1850-1750' (Top of salt.)
5. Spot a 25 sack cmt plug 450' to 350' (Base surface csg).
6. Spot 25 sacks cmt plug 100' to surface.
7. Weld plate over top of csg, set marker and clear location.

NOTE: Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.

THE COMMISSION HAS REVIEWED THIS NOTICE AND IT IS NOTED THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>
DATE <u>February 21, 1980</u>	
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>
DATE <u>FEB 25 1980</u>	
CONDITIONS OF APPROVAL, IF ANY:	

OFFICE OF THE ATTORNEY GENERAL
STATE OF NEW YORK

FEB 25 1980

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