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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or see Commission Rule 1106)

SEP 5 11 10 04

Name of Company <b>Socony Mobil Oil Company, Inc.</b>				Address <b>Box 2406, Hobbs, New Mexico</b>			
Lease <b>State "P"</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>35E</b>		
Date Work Performed <b>3/23 thru 8/29/62</b>	Pool <b>Vacuum</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rig up Expert Well Service Unit. Pulled rods & pump. Installed BOP. Pulled 2" tbg. Ran sand pump to 4530', cleaned out bridge to 4590', stuck @ 4590'. Left pump & 30' line in hole. Ran 6" ID 3 prong grab on 2" tbg. to 4510'. Pulled tools. Ran L-30 pkr. & sweet HD tool on 3" tbg. to 4145'. B. J. Service attempted to sand oil frac w/40,000 gals. + 2 1/2# sand per gal. 3600 gals. in tbg., developed communications. TP 2900, CP 500-1500#. Bled off pr. unseated pkr. & rev. out sand & oil. Pulled tbg. & pkr. & reran w/HD tool to 4115'. B. J. Service press. up annulus to 1000# for 30 mins., held OK. B. J. Service attempted to sand oil frac. w/40,000 gals. TP 2900, CP 500-1400#, had communications. Bled tbg. & csg. Pulled 3 1/2" tbg., pkr. & HD tool. Tested pkr. & HD on test block, found HP leak between Pkr. & HD. Ran 7" Gult. L-30 pkr. w/sweet HD tool on 3" tbg. to 4145'. B. J. Service sand oil frac open hole 4249-4640 w/40,000 gals. lease crude w/1/40# Adomite/gal. + 100,000# #20-40 sand w/1000 gals. 15% NE Acid + 400# rock salt + 800# moth balls in 3 stages. 1st stage 13,000 gal. oil + 33,500# sand. HDTP 2900, Trt. TP 2900-3200, Rate 13 BPM. 2nd stage 13,000 gals. oil + 33,500# sand + 500 gal. acid + 200# salt + 400# moth balls. Trt. TP 3200-3400-3300#, Rate 11.8 BPM. 3rd stage 14,000 gals. oil + 33,000# sand + 500 gal. acid + 200# salt + 400# moth balls.

(Continued on next sheet)

Witnessed by <b>Karl D. Hughes</b>	Position <b>Drilling Foreman</b>	Company <b>Socony Mobil Oil Company, Inc.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3944</b>	T D <b>4640</b>	P B T D <b>-</b>	Producing Interval <b>4260-4640</b>	Completion Date <b>3/16/39</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>4648'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>4260'</b>	

Perforated Interval(s)  
**-**

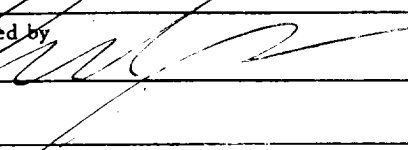
Open Hole Interval <b>4260-4640'</b>	Producing Formation(s) <b>San Andres</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3/15/62</b>	<b>8</b>	<b>TSTM</b>	<b>0</b>	<b>TSTM</b>	<b>-</b>
After Workover	<b>8/29/62</b>	<b>8</b>	<b>11</b>	<b>0</b>	<b>1375</b>	

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. H. Lutz</b>
Title <b>Senior Clerk</b>	Position <b>Senior Clerk</b>
Date <b>8/29/62</b>	Company <b>Socony Mobil Oil Company, Inc.</b>